

# Matteo Gazzani

## List of Publications by Year in descending order

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Version: 2024-02-01

73  
papers

3,219  
citations

159358

30  
h-index

155451

55  
g-index

75  
all docs

75  
docs citations

75  
times ranked

2537  
citing authors

#	ARTICLE	IF	CITATIONS
1	Perspective on the hydrogen economy as a pathway to reach net-zero CO <sub>2</sub> emissions in Europe. <i>Energy and Environmental Science</i> , 2022, 15, 1034-1077.	15.6	132
2	Comment on "How green is blue hydrogen?" <i>Energy Science and Engineering</i> , 2022, 10, 1944-1954.	1.9	23
3	Modeling photovoltaic-electrochemical water splitting devices for the production of hydrogen under real working conditions. <i>International Journal of Hydrogen Energy</i> , 2022, 47, 11764-11777.	3.8	10
4	A novel time discretization method for solving complex multi-energy system design and operation problems with high penetration of renewable energy. <i>Computers and Chemical Engineering</i> , 2022, 163, 107816.	2.0	4
5	Rigorous rate-based model for CO <sub>2</sub> capture via monoethanolamine-based solutions: effect of kinetic models, mass transfer, and holdup correlations on prediction accuracy. <i>Separation Science and Technology</i> , 2021, 56, 1491-1509.	1.3	6
6	An MILP model of post-combustion carbon capture based on detailed process simulation. <i>Computer Aided Chemical Engineering</i> , 2021, 50, 319-325.	0.3	2
7	Optimal hydrogen production in a wind-dominated zero-emission energy system. <i>Advances in Applied Energy</i> , 2021, 3, 100032.	6.6	36
8	A comparative energy and costs assessment and optimization for direct air capture technologies. <i>Joule</i> , 2021, 5, 2047-2076.	11.7	122
9	Editorial: The Role of Carbon Capture and Storage Technologies in a Net-Zero Carbon Future. <i>Frontiers in Energy Research</i> , 2021, 9, .	1.2	4
10	Advanced configurations for post-combustion CO <sub>2</sub> capture processes using an aqueous ammonia solution as absorbent. <i>Separation and Purification Technology</i> , 2021, 274, 118959.	3.9	18
11	On the climate impacts of blue hydrogen production. <i>Sustainable Energy and Fuels</i> , 2021, 6, 66-75.	2.5	126
12	Seasonal energy storage for zero-emissions multi-energy systems via underground hydrogen storage. <i>Renewable and Sustainable Energy Reviews</i> , 2020, 121, 109629.	8.2	137
13	Energy System Design for the Production of Synthetic Carbon-neutral Fuels from Air-captured CO <sub>2</sub> . <i>Computer Aided Chemical Engineering</i> , 2020, , 1471-1476.	0.3	1
14	A methodology for the heuristic optimization of solvent-based CO <sub>2</sub> capture processes when applied to new flue gas compositions: A case study of the Chilled Ammonia Process for capture in cement plants. <i>Chemical Engineering Science: X</i> , 2020, 8, 100074.	1.5	3
15	The Role of Carbon Capture and Utilization, Carbon Capture and Storage, and Biomass to Enable a Net-Zero-CO <sub>2</sub> Emissions Chemical Industry. <i>Industrial &amp; Engineering Chemistry Research</i> , 2020, 59, 7033-7045.	1.8	286
16	Evaluation of a Direct Air Capture Process Combining Wet Scrubbing and Bipolar Membrane Electrodialysis. <i>Industrial &amp; Engineering Chemistry Research</i> , 2020, 59, 7007-7020.	1.8	67
17	Novel Adsorption Process for Co-Production of Hydrogen and CO <sub>2</sub> from a Multicomponent Stream. <i>Industrial &amp; Engineering Chemistry Research</i> , 2019, 58, 17489-17506.	1.8	25
18	Combined water desalination and electricity generation through a humidification-dehumidification process integrated with photovoltaic-thermal modules: Design, performance analysis and techno-economic assessment. <i>Energy Conversion and Management: X</i> , 2019, 1, 100004.	0.9	14

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19	Comparison of Technologies for CO <sub>2</sub> Capture from Cement Productionâ€”Part 1: Technical Evaluation. Energies, 2019, 12, 559.	1.6	137
20	Comparison of Technologies for CO <sub>2</sub> Capture from Cement Productionâ€”Part 2: Cost Analysis. Energies, 2019, 12, 542.	1.6	135
21	On the role of H <sub>2</sub> storage and conversion for wind power production in the Netherlands. Computer Aided Chemical Engineering, 2019, , 1627-1632.	0.3	2
22	Electrochemical conversion technologies for optimal design of decentralized multi-energy systems: Modeling framework and technology assessment. Applied Energy, 2018, 221, 557-575.	5.1	59
23	Corrigendum to â€œOptimal design of multi-energy systems with seasonal storageâ€•[Appl. Energy (2017)]. Applied Energy, 2018, 212, 720.	5.1	6
24	Optimal design of multi-energy systems with seasonal storage. Applied Energy, 2018, 219, 408-424.	5.1	357
25	Modeling of circulating fluidized beds systems for postâ€œcombustion CO <sub>2</sub> capture via temperature swing adsorption. AIChE Journal, 2018, 64, 1744-1759.	1.8	20
26	MO-MCS, a Derivative-Free Algorithm for the Multiobjective Optimization of Adsorption Processes. Industrial & Engineering Chemistry Research, 2018, 57, 9977-9993.	1.8	22
27	A Time-series-based approach for robust design of multi-energy systems with energy storage. Computer Aided Chemical Engineering, 2018, 43, 525-530.	0.3	2
28	Process Synthesis, Modeling and Optimization of Continuous Cooling Crystallization with Heat Integrationâ€”Application to the Chilled Ammonia CO <sub>2</sub> Capture Process. Industrial & Engineering Chemistry Research, 2018, 57, 11712-11727.	1.8	8
29	Integration of the Caâ€œCu Process in Ammonia Production Plants. Industrial & Engineering Chemistry Research, 2017, 56, 2526-2539.	1.8	33
30	On the optimal design of forward osmosis desalination systems with NH <sub>3</sub> â€œCO <sub>2</sub> â€œH <sub>2</sub> O solutions. Environmental Science: Water Research and Technology, 2017, 3, 811-829.	1.2	7
31	Application of a Chilled Ammonia-based Process for CO <sub>2</sub> Capture to Cement Plants. Energy Procedia, 2017, 114, 6197-6205.	1.8	12
32	Addressing the Criticalities for the Deployment of Adsorption-based CO <sub>2</sub> Capture Processes. Energy Procedia, 2017, 114, 2497-2505.	1.8	23
33	Solid Formation in Ammonia-based Processes for CO <sub>2</sub> Capture â€œ Turning a Challenge into an Opportunity. Energy Procedia, 2017, 114, 866-872.	1.8	8
34	On the optimal design of membrane-based gas separation processes. Journal of Membrane Science, 2017, 526, 118-130.	4.1	54
35	Rational design of temperature swing adsorption cycles for post-combustion CO <sub>2</sub> capture. Chemical Engineering Science, 2017, 158, 381-394.	1.9	96
36	Modeling fuel cells in integrated multi-energy systems. Energy Procedia, 2017, 142, 1407-1413.	1.8	2

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37	A MILP model for the design of multi-energy systems with long-term energy storage. Computer Aided Chemical Engineering, 2017, 40, 2437-2442.	0.3	8
38	Multi-Objective Optimization of a Pressure-Temperature Swing Adsorption Process for Biogas Upgrading. Computer Aided Chemical Engineering, 2017, , 2629-2634.	0.3	0
39	MO-MCS: An Efficient Multi-objective Optimization Algorithm for the Optimization of Temperature/Pressure Swing Adsorption Cycles. Computer Aided Chemical Engineering, 2016, 38, 1467-1472.	0.3	10
40	A low-energy chilled ammonia process exploiting controlled solid formation for post-combustion CO <sub>2</sub> capture. Faraday Discussions, 2016, 192, 59-83.	1.6	30
41	Modeling for optimal operation of PEM fuel cells and electrolyzers. , 2016, , .		7
42	Modelling “ from molecules to mega-scale: general discussion. Faraday Discussions, 2016, 192, 493-509.	1.6	0
43	CCS “ A technology for now: general discussion. Faraday Discussions, 2016, 192, 125-151.	1.6	5
44	CCS “ A technology for the future: general discussion. Faraday Discussions, 2016, 192, 303-335.	1.6	4
45	Predicting the ultimate potential of natural gas SOFC power cycles with CO <sub>2</sub> capture “ Part A: Methodology and reference cases. Journal of Power Sources, 2016, 324, 598-614.	4.0	62
46	Predicting the ultimate potential of natural gas SOFC power cycles with CO <sub>2</sub> capture “ Part B: Applications. Journal of Power Sources, 2016, 325, 194-208.	4.0	40
47	Economic and environmental impact of photovoltaic and wind energy high penetration towards the achievement of the Italian 20-20-20 targets. , 2015, , .		7
48	High Efficiency SOFC Power Cycles With Indirect Natural Gas Reforming and CO <sub>2</sub> Capture. Journal of Fuel Cell Science and Technology, 2015, 12, .	0.8	9
49	Formation of solids in ammonia-based CO <sub>2</sub> capture processes “ Identification of criticalities through thermodynamic analysis of the CO <sub>2</sub> “NH <sub>3</sub> “H <sub>2</sub> O system. Chemical Engineering Science, 2015, 133, 170-180.	1.9	32
50	Pre-combustion CO <sub>2</sub> capture. International Journal of Greenhouse Gas Control, 2015, 40, 167-187.	2.3	253
51	CO <sub>2</sub> Capture from a Binary CO <sub>2</sub> /N <sub>2</sub> and a Ternary CO <sub>2</sub> /N <sub>2</sub> /H <sub>2</sub> Mixture by PSA: Experiments and Predictions. Industrial & Engineering Chemistry Research, 2015, 54, 6035-6045.	1.8	18
52	Temperature Swing Adsorption for the Recovery of the Heavy Component: An Equilibrium-Based Shortcut Model. Industrial & Engineering Chemistry Research, 2015, 54, 3027-3038.	1.8	50
53	CO <sub>2</sub> capture in integrated steelworks by commercial-ready technologies and SEWGS process. International Journal of Greenhouse Gas Control, 2015, 41, 249-267.	2.3	51
54	Using Hydrogen as Gas Turbine Fuel: Premixed Versus Diffusive Flame Combustors. Journal of Engineering for Gas Turbines and Power, 2014, 136, .	0.5	51

#	ARTICLE	IF	CITATIONS
55	High Efficiency SOFC Power Cycles With Indirect Natural Gas Reforming and CO2 Capture. , 2014, , .		0
56	Improving the Efficiency of a Chilled Ammonia CO2 Capture Plant Through Solid Formation: A Thermodynamic Analysis. Energy Procedia, 2014, 63, 1084-1090.	1.8	15
57	Techno-economic assessment of two novel feeding systems for a dry-feed gasifier in an IGCC plant with Pd-membranes for CO2 capture. International Journal of Greenhouse Gas Control, 2014, 25, 62-78.	2.3	34
58	Techno-economic assessment of hydrogen selective membranes for CO2 capture in integrated gasification combined cycle. International Journal of Greenhouse Gas Control, 2014, 20, 293-309.	2.3	32
59	Kinetics of Solid Formation in the Chilled Ammonia System and Implications for a 2nd Generation Process. Energy Procedia, 2014, 63, 1957-1962.	1.8	5
60	Application of Hydrogen Selective Membranes to IGCC. Energy Procedia, 2013, 37, 2274-2283.	1.8	15
61	CO2 capture in natural gas combined cycle with SEWGS. Part B: Economic assessment. International Journal of Greenhouse Gas Control, 2013, 12, 502-509.	2.3	51
62	Application of Sorption Enhanced Water Gas Shift for Carbon Capture in Integrated Steelworks. Energy Procedia, 2013, 37, 7125-7133.	1.8	12
63	SEWGS Technology is Now Ready for Scale-up!. Energy Procedia, 2013, 37, 2265-2273.	1.8	51
64	CO2 capture in natural gas combined cycle with SEWGS. Part A: Thermodynamic performances. International Journal of Greenhouse Gas Control, 2013, 12, 493-501.	2.3	43
65	Reduced order modeling of the Shellâ€™Prenflo entrained flow gasifier. Fuel, 2013, 104, 822-837.	3.4	61
66	CO2 capture in Integrated Gasification Combined Cycle with SEWGS â€™ Part B: Economic assessment. Fuel, 2013, 105, 220-227.	3.4	59
67	CO2 capture in integrated gasification combined cycle with SEWGS â€™ Part A: Thermodynamic performances. Fuel, 2013, 105, 206-219.	3.4	110
68	Analysis of Direct Carbon Fuel Cell Based Coal Fired Power Cycles With CO2 Capture. Journal of Engineering for Gas Turbines and Power, 2013, 135, .	0.5	18
69	Using Hydrogen as Gas Turbine Fuel: Premixed Versus Diffusive Flame Combustors. , 2013, , .		1
70	Analysis of Direct Carbon Fuel Cell (DCFC) Based Coal Fired Power Cycles With CO2 Capture. , 2012, , .		0
71	CAESAR: SEWGS integration into an IGCC plant. Energy Procedia, 2011, 4, 1096-1103.	1.8	14
72	Integration of SEWGS for carbon capture in natural gas combined cycle. Part A: Thermodynamic performances. International Journal of Greenhouse Gas Control, 2011, 5, 200-213.	2.3	25

#	ARTICLE	IF	CITATIONS
73	Integration of SEWGS for carbon capture in Natural Gas Combined Cycle. Part B: Reference case comparison. International Journal of Greenhouse Gas Control, 2011, 5, 214-225.	2.3	34