

Tyler E Hauck

List of Publications by Year in descending order

Source: <https://exaly.com/author-pdf/2875521/publications.pdf>

Version: 2024-02-01

8
papers

204
citations

1306789

7
h-index

1588620

8
g-index

10
all docs

10
docs citations

10
times ranked

167
citing authors

#	ARTICLE	IF	CITATIONS
1	The Geological Susceptibility of Induced Earthquakes in the Duvernay Play. <i>Geophysical Research Letters</i> , 2018, 45, 1786-1793.	1.5	78
2	Faults and associated karst collapse suggest conduits for fluid flow that influence hydraulic fracturing-induced seismicity. <i>Proceedings of the National Academy of Sciences of the United States of America</i> , 2018, 115, E10003-E10012.	3.3	45
3	New insights from regional-scale mapping and modelling of the Paleozoic succession in northeast Alberta: Paleogeography, evaporite dissolution, and controls on Cretaceous depositional patterns on the sub-Cretaceous unconformity. <i>Bulletin of Canadian Petroleum Geology</i> , 2017, 65, 87-114.	0.3	27
4	Subsurface faults inferred from reflection seismic, earthquakes, and sedimentological relationships: Implications for induced seismicity in Alberta, Canada. <i>Marine and Petroleum Geology</i> , 2018, 93, 135-144.	1.5	18
5	Parasequence architecture in a low-accommodation setting, impact of syndepositional carbonate epikarstification, McMurray Formation, Alberta, Canada. <i>Marine and Petroleum Geology</i> , 2019, 104, 168-179.	1.5	12
6	Meteoric diagenesis and dedolomite fabrics in precursor primary dolomicrite in a mixed carbonate-evaporite system. <i>Sedimentology</i> , 2018, 65, 1827-1858.	1.6	11
7	States of In Situ Stress in the Duvernay East Shale Basin and Willesden Green of Alberta, Canada: Variable In Situ Stress States Effect Fault Stability. <i>Journal of Geophysical Research: Solid Earth</i> , 2021, 126, e2020JB021221.	1.4	11
8	Upper Elk Point subgroup paleogeography and evaporite distribution with implications for evaporite dissolution, karstification, and carbonate diagenesis in northeastern Alberta. <i>Bulletin of Canadian Petroleum Geology</i> , 2020, 68, 91-122.	0.3	2