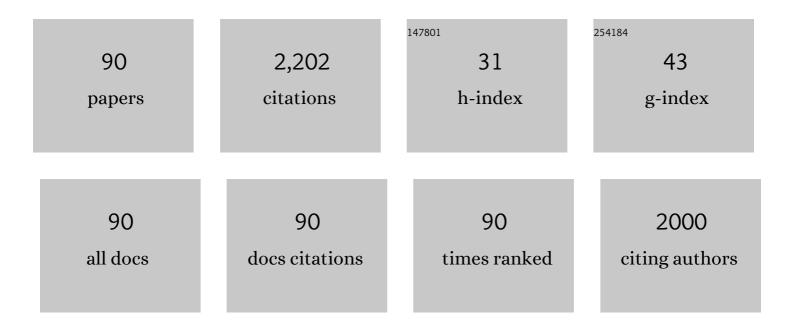
Magnus Korpas

List of Publications by Year in descending order

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| # | Article | IF | CITATIONS |
|----|--|------|-----------|
| 1 | System Impact Studies for Near 100% Renewable Energy Systems Dominated by Inverter Based Variable Generation. IEEE Transactions on Power Systems, 2022, 37, 3249-3258. | 6.5 | 43 |
| 2 | Hydropower in Evolving Electricity Markets. , 2022, , 176-185. | | 1 |
| 3 | Stochastic Optimization of Microgrid Operation With Renewable Generation and Energy Storages. IEEE Transactions on Sustainable Energy, 2022, 13, 1481-1491. | 8.8 | 31 |
| 4 | BATTPOWER application: Large-scale integration of EVs in an active distribution grid – A Norwegian case study. Electric Power Systems Research, 2022, 209, 107967. | 3.6 | 2 |
| 5 | Hydrogen as Part of a 100% Clean Energy System: Exploring Its Decarbonization Roles. IEEE Power and Energy Magazine, 2022, 20, 85-95. | 1.6 | 6 |
| 6 | Heat and electric vehicle flexibility in the European power system: A case study of Norwegian energy communities. International Journal of Electrical Power and Energy Systems, 2021, 125, 106479. | 5.5 | 39 |
| 7 | Demystifying market clearing and price setting effects in low-carbon energy systems. Energy Economics, 2021, 93, 105051. | 12.1 | 27 |
| 8 | Helping end-users help each other: Coordinating development and operation of distributed resources through local power markets and grid tariffs. Energy Economics, 2021, 94, 105065. | 12.1 | 18 |
| 9 | Emissions of electric vehicle charging in future scenarios: The effects of time of charging. Journal of Industrial Ecology, 2021, 25, 1250-1263. | 5.5 | 15 |
| 10 | Internal hydro- and wind portfolio optimisation in real-time market operations. Renewable Energy, 2021, 173, 675-687. | 8.9 | 13 |
| 11 | Pricing electricity in constrained networks dominated by stochastic renewable generation and electric energy storage. Electric Power Systems Research, 2021, 197, 107169. | 3.6 | 9 |
| 12 | BATTPOWER Toolbox: Memory-Efficient and High-Performance Multi-Period AC Optimal Power Flow Solver. IEEE Transactions on Power Systems, 2021, 36, 3921-3937. | 6.5 | 3 |
| 13 | Impact of local electricity markets and peer-to-peer trading on low-voltage grid operations. Applied Energy, 2021, 301, 117404. | 10.1 | 52 |
| 14 | Value of hydro power flexibility for hydrogen production in constrained transmission grids. International Journal of Hydrogen Energy, 2020, 45, 1255-1266. | 7.1 | 18 |
| 15 | Flexibility Planning of Distributed Battery Energy Storage Systems in Smart Distribution Networks. Iranian Journal of Science and Technology - Transactions of Electrical Engineering, 2020, 44, 1105-1121. | 2.3 | 39 |
| 16 | Review of wind generation within adequacy calculations and capacity markets for different power systems. Renewable and Sustainable Energy Reviews, 2020, 119, 109540. | 16.4 | 47 |
| 17 | Decarbonization synergies from joint planning of electricity and hydrogen production: A Texas case study. International Journal of Hydrogen Energy, 2020, 45, 32899-32915. | 7.1 | 49 |
| 18 | A supervised learning approach for optimal selection of bidding strategies in reservoir hydro. Electric Power Systems Research, 2020, 187, 106496. | 3.6 | 7 |

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| 19 | Modelling of Environmental Constraints for Hydropower Optimization Problems – a Review. , 2020, , . | | 7 |
| 20 | Power system decarbonization: Impacts of energy storage duration and interannual renewables variability. Renewable Energy, 2020, 156, 1171-1185. | 8.9 | 58 |
| 21 | Addressing technical challenges in 100% variable inverterâ€based renewable energy power systems. Wiley Interdisciplinary Reviews: Energy and Environment, 2020, 9, e376. | 4.1 | 47 |
| 22 | Interactive protocols for distributed energy resource management systems (DERMS). IET Generation, Transmission and Distribution, 2020, 14, 2065-2081. | 2.5 | 12 |
| 23 | Robust planning of distributed battery energy storage systems in flexible smart distribution networks: A comprehensive study. Renewable and Sustainable Energy Reviews, 2020, 123, 109739. | 16.4 | 62 |
| 24 | Multiple Nash Equilibria in Electricity Markets With Price-Making Hydrothermal Producers. IEEE Transactions on Power Systems, 2019, 34, 422-431. | 6.5 | 10 |
| 25 | Two-stage hybrid stochastic/robust optimal coordination of distributed battery storage planning and flexible energy management in smart distribution network. Journal of Energy Storage, 2019, 26, 100970. | 8.1 | 43 |
| 26 | Flexibility of controllable power transformers for managing wind uncertainty using robust adjustable linearised optimal power flow. IET Renewable Power Generation, 2019, 13, 262-272. | 3.1 | 9 |
| 27 | Electric vehicle mobility and optimal grid reconfiguration as flexibility tools in wind integrated power systems. International Journal of Electrical Power and Energy Systems, 2019, 110, 83-94. | 5.5 | 34 |
| 28 | Energy Storage Scheduling in Distribution Systems Considering Wind and Photovoltaic Generation Uncertainties. Energies, 2019, 12, 1231. | 3.1 | 71 |
| 29 | Power Conditioning of Distribution Networks via Single-Phase Electric Vehicles Equipped. IEEE Systems Journal, 2019, 13, 3433-3442. | 4.6 | 44 |
| 30 | Impact of Grid Tariffs Design on the Zero Emission Neighborhoods Energy System Investments. , 2019, , . | | 1 |
| 31 | Interaction of DSO and local energy systems through network tariffs. , 2019, , . | | 4 |
| 32 | Optimal Operation of Battery Storage for a Subscribed Capacity-Based Power Tariff Prosumer—A Norwegian Case Study. Energies, 2019, 12, 4450. | 3.1 | 21 |
| 33 | Enhanced primary frequency control from EVs: a fleet management strategy to mitigate effects of response discreteness. IET Smart Grid, 2019, 2, 436-444. | 2.2 | 11 |
| 34 | Medium-Term Hydropower Scheduling with Variable Head under Inflow, Energy and Reserve Capacity Price Uncertainty. Energies, 2019, 12, 189. | 3.1 | 6 |
| 35 | An Integrated Assessment of the Environmental and Economic Impact of Offshore Oil Platform Electrification. Energies, 2019, 12, 2114. | 3.1 | 21 |
| 36 | Optimal Partitioning of Smart Distribution Systems Into Supply-Sufficient Microgrids. IEEE Transactions on Smart Grid, 2019, 10, 2523-2533. | 9.0 | 50 |

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| 37 | Proactive operation of electric vehicles in harmonic polluted smart distribution networks. IET Generation, Transmission and Distribution, 2018, 12, 967-975. | 2.5 | 40 |
| 38 | A generic framework for power system flexibility analysis using cooperative game theory. Applied Energy, 2018, 212, 223-232. | 10.1 | 47 |
| 39 | Towards a fully integrated North Sea offshore grid: An engineeringâ€economic assessment of a power link island. Wiley Interdisciplinary Reviews: Energy and Environment, 2018, 7, e296. | 4.1 | 13 |
| 40 | Convex Models for Optimal Utility-Based Distributed Generation Allocation in Radial Distribution Systems. IEEE Systems Journal, 2018, 12, 3497-3508. | 4.6 | 10 |
| 41 | Market Power in Hydro-Thermal Systems with Marginal Cost Bidding. , 2018, , . | | 0 |
| 42 | Computational Efficiency Assessment of Multi-Period AC Optimal Power Flow including Energy Storage Systems. , 2018, , . | | 4 |
| 43 | Agent Based Modelling and Simulation of Plug-In Electric Vehicles Adoption in Norway. , 2018, , . | | 2 |
| 44 | Exploring prospective benefits of electric vehicles for optimal energy conditioning in distribution networks. Energy, 2018, 157, 679-689. | 8.8 | 37 |
| 45 | Value comparison of EV and house batteries at end-user level under different grid tariffs. , 2018, , . | | 5 |
| 46 | Towards robust OPF solution strategy for the future AC/DC grids: case of VSCâ€HVDCâ€connected offshore wind farms. IET Renewable Power Generation, 2018, 12, 691-701. | 3.1 | 24 |
| 47 | Validation study of an approximate 2014 European powerâ€flow model using PowerGAMA. IET Generation, Transmission and Distribution, 2017, 11, 392-400. | 2.5 | 4 |
| 48 | The impact of electrification on power system in Northern Europe. , 2017, , . | | 5 |
| 49 | Regional effects of hydrogen production in congested transmission grids with wind and hydro power. , 2017, , . | | 1 |
| 50 | Integration of PEV and PV in Norway using multi-period ACOPF $\hat{a} \in \mathbb{C}$ Case study. , 2017, , . | | 4 |
| 51 | Control strategies for residential battery energy storage systems coupled with PV systems. , 2017, , . | | 3 |
| 52 | Balancing needs and measures in the future West Central European power system with large shares of wind and solar resources. , 2017, , . | | 2 |
| 53 | Impact of inertial response requirements on a multi area renewable network. , 2017, , . | | 0 |
| 54 | Demand response with shiftable volume in an equilibrium model of the power system 2017 | | 1 |

shiftable volume in an equilibrium model of the power system. , 2017, , . se with

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| 55 | Distributed control scheme for residential battery energy storage units coupled with PV systems. Renewable Energy, 2017, 113, 1099-1110. | 8.9 | 54 |
| 56 | Assessing the impact of sampling and clustering techniques on offshore grid expansion planning. Energy Procedia, 2017, 137, 152-161. | 1.8 | 22 |
| 57 | Aggregation Methods for Modelling Hydropower and Its Implications for a Highly Decarbonised Energy System in Europe. Energies, 2017, 10, 1841. | 3.1 | 32 |
| 58 | Norway as a Battery for the Future European Power System—Impacts on the Hydropower System. Energies, 2017, 10, 2054. | 3.1 | 32 |
| 59 | Hydro Power Reservoir Aggregation via Genetic Algorithms. Energies, 2017, 10, 2165. | 3.1 | 12 |
| 60 | Variability Characteristics of European Wind and Solar Power Resources—A Review. Energies, 2016, 9, 449. | 3.1 | 65 |
| 61 | Coordination of hydro and wind power in a transmission constrained area using SDDP. , 2016, , . | | 1 |
| 62 | Valuation of stored energy in dynamic optimal power flow of distribution systems with energy storage. , 2016, , . | | 5 |
| 63 | Provision of rotating reserves from wind power in a hydro-dominated power system. , 2016, , . | | 5 |
| 64 | Methodology for optimal energy system design of Zero Energy Buildings using mixed-integer linear programming. Energy and Buildings, 2016, 127, 194-205. | 6.7 | 70 |
| 65 | Identifying Operational Requirements for Flexible CCS Power Plant in Future Energy Systems. Energy Procedia, 2016, 86, 22-31. | 1.8 | 26 |
| 66 | Assessing the economic impacts for outages of HVDC-cables connecting the Nordic area and continental Europe. , 2016, , . | | 1 |
| 67 | Strategy-making for a proactive distribution company in the real-time market with demand response. Applied Energy, 2016, 181, 540-548. | 10.1 | 28 |
| 68 | Introducing system flexibility to a multinational transmission expansion planning model. , 2016, , . | | 5 |
| 69 | Medium-term hydropower scheduling with provision of capacity reserves and inertia. , 2016, , . | | 0 |
| 70 | Cost-optimal energy system design in Zero Energy Buildings with resulting grid impact: A case study of a German multi-family house. Energy and Buildings, 2016, 127, 830-845. | 6.7 | 40 |
| 71 | Trading strategies for distribution company with stochastic distributed energy resources. Applied Energy, 2016, 177, 625-635. | 10.1 | 46 |
| 72 | Smoothing of Offshore Wind Power Variations with Norwegian Pumped Hydro: Case Study. Energy Procedia, 2016, 87, 61-68. | 1.8 | 9 |

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| 73 | Balancing of Variable Wind and Solar Production in Continental Europe with Nordic Hydropower – A Review of Simulation Studies. Energy Procedia, 2016, 87, 91-99. | 1.8 | 14 |
| 74 | Norwegian pumped hydro for providing peaking power in a low-carbon European power market — Cost comparison against OCGT and CCGT. , 2015, , . | | 4 |
| 75 | North Sea offshore network and energy storage for large scale integration of renewables. Sustainable Energy Technologies and Assessments, 2015, 11, 142-147. | 2.7 | 13 |
| 76 | On the profit variability of power plants in a system with large-scale renewable energy sources. , 2015, , . | | 2 |
| 77 | Electrification of offshore petroleum installations with offshore wind integration. Renewable Energy, 2013, 50, 558-564. | 8.9 | 39 |
| 78 | Balancing of Wind Power Variations Using Norwegian Hydro Power. Wind Engineering, 2013, 37, 79-95. | 1.9 | 17 |
| 79 | Planning and Operation of Large Offshore Wind Farms in Areas with Limited Power Transfer Capacity. Wind Engineering, 2012, 36, 69-80. | 1.9 | 4 |
| 80 | A Case-Study on Offshore Wind Power Supply to Oil and Gas Rigs. Energy Procedia, 2012, 24, 18-26. | 1.8 | 60 |
| 81 | Impact of Offshore Wind Power on System Adequacy in a Regional Hydro-based Power System with Weak Interconnections. Energy Procedia, 2012, 24, 131-142. | 1.8 | 7 |
| 82 | Balancing Market Integration in the Northern European Continent: A 2030 Case Study. IEEE Transactions on Sustainable Energy, 2012, 3, 918-930. | 8.8 | 37 |
| 83 | A framework to determine optimal offshore grid structures for wind power integration and power exchange. Wind Energy, 2011, 14, 977-992. | 4.2 | 38 |
| 84 | The Potential of Integrating Wind Power with Offshore Oil and Gas Platforms. Wind Engineering, 2010, 34, 125-137. | 1.9 | 53 |
| 85 | A Model for Techno-Economic Optimization of Wind Power Combined with Hydrogen Production in Weak Grids. EPE Journal (European Power Electronics and Drives Journal), 2009, 19, 52-59. | 0.7 | 6 |
| 86 | Improving the network infeed accuracy of non-dispatchable generators with energy storage devices. Electric Power Systems Research, 2008, 78, 2024-2036. | 3.6 | 36 |
| 87 | Opportunities for hydrogen production in connection with wind power in weak grids. Renewable Energy, 2008, 33, 1199-1208. | 8.9 | 88 |
| 88 | A stochastic dynamic model for optimal timing of investments in new generation capacity in restructured power systems. International Journal of Electrical Power and Energy Systems, 2007, 29, 163-174. | 5.5 | 55 |
| 89 | A Norwegian case study on the production of hydrogen from wind power. International Journal of Hydrogen Energy, 2007, 32, 1500-1507. | 7.1 | 131 |
| 90 | Using storage devices for compensating uncertainties caused by non-dispatchable generators. , 2006, , | | 13 |

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