Eric F May

List of Publications by Citations

218 papers	3,751 citations	34 h-index	46 g-index
238 ext. papers	4,624 ext. citations	5.4 avg, IF	5.83 L-index

#	Paper	IF	Citations
218	Polarizability of helium and gas metrology. *Physical Review Letters*, **2007**, 98, 254504	7.4	114
217	Screening Zeolites for Gas Separation Applications Involving Methane, Nitrogen, and Carbon Dioxide. *Journal of Chemical & Engineering Data*, **2012**, 57, 106-113	2.8	88
216	Underinhibited Hydrate Formation and Transport Investigated Using a Single-Pass Gas-Dominant Flowloop. *Energy & Fuels*, **2014**, 28, 7274-7284	4.1	86
215	Quantitative kinetic inhibitor comparisons and memory effect measurements from hydrate formation probability distributions. *Chemical Engineering Science*, **2014**, 107, 1-12	4.4	78
214	Hydrate Formation in Gas-Dominant Systems Using a Single-Pass Flowloop. *Energy & Fuels*, **2014**, 28, 3043-3052	4.1	77
213	Reference Viscosities of H2, CH4, Ar, and Xe at Low Densities. *International Journal of Thermophysics*, **2007**, 28, 1085-1110	2.1	73
212	Hydrate plug formation risk with varying watercut and inhibitor concentrations. *Chemical Engineering Science*, **2015**, 126, 711-718	4.4	65
211	CO2 sequestration for enhanced gas recovery: New measurements of supercritical CO2–CH4 dispersion in porous media and a review of recent research. *International Journal of Greenhouse Gas Control*, **2012**, 9, 457-468	4.2	60
210	Quasi-spherical cavity resonators for metrology based on the relative dielectric permittivity of gases. *Review of Scientific Instruments*, **2004**, 75, 3307-3317	1.7	60
209	Capture of low grade methane from nitrogen gas using dual-reflux pressure swing adsorption. *Chemical Engineering Journal*, **2015**, 281, 739-748	14.7	59
208	A Review of Conventional and Emerging Process Technologies for the Recovery of Helium from Natural Gas. *Adsorption Science and Technology*, **2014**, 32, 49-72	3.6	56
207	Adsorption Equilibria and Kinetics of Methane + Nitrogen Mixtures on the Activated Carbon Norit RB3. *Industrial & Engineering Chemistry Research*, **2013**, 52, 14270-14281	3.9	56
206	Gas hydrate plug formation in partially-dispersed water–oil systems. *Chemical Engineering Science*, **2016**, 140, 337-347	4.4	55
205	Synthesis of high quality zeolites from coal fly ash: Mobility of hazardous elements and environmental applications. *Journal of Cleaner Production*, **2018**, 202, 390-400	10.3	48
204	Hydrate formation and particle distributions in gas–water systems. *Chemical Engineering Science*, **2013**, 104, 177-188	4.4	48
203	Enhanced gas recovery with CO 2 sequestration: The effect of medium heterogeneity on the dispersion of supercritical CO 2 – CH 4. *International Journal of Greenhouse Gas Control*, **2015**, 39, 39-50	4.2	48
202	Hydrate formation and deposition in a gas-dominant flowloop: Initial studies of the effect of velocity and subcooling. *Journal of Natural Gas Science and Engineering*, **2016**, 35, 1490-1498	4.6	46

201	High-pressure visual experimental studies of oil-in-water dispersion droplet size. *Chemical Engineering Science*, **2015**, 127, 392-400	4.4	45
200	Optimized Droplet Sizing of Water-in-Crude Oil Emulsions Using Nuclear Magnetic Resonance. *Energy & Fuels*, **2014**, 28, 1756-1764	4.1	44
199	Probability distributions of gas hydrate formation. *AICHE Journal*, **2013**, 59, 2640-2646	3.6	41
198	Heat Capacities and Low Temperature Thermal Transitions of 1-Hexyl and 1-Octyl-3-methylimidazolium bis(trifluoromethylsulfonyl)amide. *Journal of Chemical & Engineering Data*, **2011**, 56, 2153-2159	2.8	41
197	Characterising thermally controlled CH4□CO2 hydrate exchange in unconsolidated sediments. *Energy and Environmental Science*, **2018**, 11, 1828-1840	35.4	40
196	Transport properties of argon at zero density from viscosity-ratio measurements. *Metrologia*, **2006**, 43, 247-258	2.1	39
195	High-fidelity reservoir simulations of enhanced gas recovery with supercritical CO2. *Energy*, **2016**, 111, 548-559	7.9	39
194	Thermodynamic properties of hydrofluoroolefin (R1234yf and R1234ze(E)) refrigerant mixtures: Density, vapour-liquid equilibrium, and heat capacity data and modelling. *International Journal of Refrigeration*, **2019**, 98, 249-260	3.8	37
193	Temperature-regulated guest admission and release in microporous materials. *Nature Communications*, **2017**, 8, 15777	17.4	36
192	Physical apparatus parameters and model for vibrating tube densimeters at pressures to 140 MPa and temperatures to 473 K. *Review of Scientific Instruments*, **2014**, 85, 095111	1.7	36
191	Saturated phase densities of (CO2 + H2O) at temperatures from (293 to 450) K and pressures up to 64 MPa. *Journal of Chemical Thermodynamics*, **2016**, 93, 347-359	2.9	36
190	Gas hydrate formation probability distributions: Induction times, rates of nucleation and growth. *Fuel*, **2019**, 252, 448-457	7.1	35
189	Accurate lineshape spectroscopy and the Boltzmann constant. *Nature Communications*, **2015**, 6, 8345	17.4	34
188	Gas Hydrate Formation Probability Distributions: The Effect of Shear and Comparisons with Nucleation Theory. *Langmuir*, **2018**, 34, 3186-3196	4	34
187	Dispersion of supercritical CO2 and CH4 in consolidated porous media for enhanced gas recovery simulations. *International Journal of Greenhouse Gas Control*, **2013**, 19, 234-242	4.2	34
186	High pressure rheological measurements of gas hydrate-in-oil slurries. *Journal of Non-Newtonian Fluid Mechanics*, **2017**, 248, 40-49	2.7	34
185	Densities and Dew Points of Vapor Mixtures of Methane + Propane and Methane + Propane + Hexane Using a Dual-Sinker Densimeter. *Journal of Chemical & Engineering Data*, **2001**, 46, 1160-1166	2.8	34
184	Emulsion Inhibiting Components in Crude Oils. *Energy & Fuels*, **2008**, 22, 1093-1099	4.1	33

183	Hydrate Shell Growth Measured Using NMR. *Langmuir*, **2015**, 31, 8786-94	4	32
182	Volumetric Adsorption Measurements of N2, CO2, CH4, and a CO2 + CH4 Mixture on a Natural Chabazite from (5 to 3000) kPa. *Journal of Chemical & Engineering Data*, **2012**, 57, 93-101	2.8	32
181	Methane–Propane Mixed Gas Hydrate Film Growth on the Surface of Water and Luvicap EG Solutions. *Energy & Fuels*, **2013**, 27, 2548-2554	4.1	30
180	Equilibrium Adsorption Measurements of Pure Nitrogen, Carbon Dioxide, and Methane on a Carbon Molecular Sieve at Cryogenic Temperatures and High Pressures *Journal of Chemical & Engineering Data*, **2009**, 54, 2701-2707	2.8	30
179	Quantitative atomic spectroscopy for primary thermometry. *Physical Review A*, **2011**, 83,	2.6	30
178	Non-isothermal numerical simulations of dual reflux pressure swing adsorption cycles for separating N 2 + CH 4. *Chemical Engineering Journal*, **2016**, 292, 366-381	14.7	29
177	NMR studies of emulsion microstructure approaching the phase inversion point. *Colloids and Surfaces A: Physicochemical and Engineering Aspects*, **2014**, 462, 244-251	5.1	29
176	An optimal trapdoor zeolite for exclusive admission of CO at industrial carbon capture operating temperatures. *Chemical Communications*, **2018**, 54, 3134-3137	5.8	28
175	The impact of residual water on CH4-CO2 dispersion in consolidated rock cores. *International Journal of Greenhouse Gas Control*, **2016**, 50, 100-111	4.2	28
174	Gas hydrate formation probability and growth rate as a function of kinetic hydrate inhibitor (KHI) concentration. *Chemical Engineering Journal*, **2020**, 388, 124177	14.7	27
173	Modelling hydrate deposition and sloughing in gas-dominant pipelines. *Journal of Chemical Thermodynamics*, **2018**, 117, 81-90	2.9	27
172	Raman Spectroscopic Studies of Clathrate Hydrate Formation in the Presence of Hydrophobized Particles. *Journal of Physical Chemistry A*, **2016**, 120, 417-24	2.8	27
171	Reference Values and Reference Correlations for the Thermal Conductivity and Viscosity of Fluids. *Journal of Physical and Chemical Reference Data*, **2018**, 47,	4.3	27
170	Simulation and experimental measurements of internal magnetic field gradients and NMR transverse relaxation times (T2) in sandstone rocks. *Journal of Petroleum Science and Engineering*, **2019**, 175, 985-997	4.4	26
169	Extending the GERG-2008 equation of state: Improved departure function and interaction parameters for (methane + butane). *Journal of Chemical Thermodynamics*, **2016**, 97, 206-213	2.9	26
168	Reference Quality Vapor–Liquid Equilibrium Data for the Binary Systems Methane + Ethane, + Propane, + Butane, and + 2-Methylpropane, at Temperatures from (203 to 273) K and Pressures to 9 MPa. *Journal of Chemical & Engineering Data*, **2015**, 60, 3606-3620	2.8	25
167	Gas Hydrate Thermodynamic Inhibition with MDEA for Reduced MEG Circulation. *Journal of Chemical & Engineering Data*, **2017**, 62, 2578-2583	2.8	24
166	Adsorption equilibria and kinetics of CH4 and N2 on commercial zeolites and carbons. *Adsorption*, **2017**, 23, 131-147	2.6	24

165	Quantifying the Effect of Salinity on Oilfield Water-in-Oil Emulsion Stability. *Energy & Fuels*, **2018**, 32, 10042-10049	4.1	24
164	Capillary trapping quantification in sandstones using NMR relaxometry. *Water Resources Research*, **2017**, 53, 7917-7932	5.4	24
163	Effect of Brine Salinity on the Stability of Hydrate-in-Oil Dispersions and Water-in-Oil Emulsions. *Energy & Fuels*, **2015**, 29, 7948-7955	4.1	23
162	Simulating Hydrate Growth and Transport Behavior in Gas-Dominant Flow. *Energy & Fuels*, **2018**, 32, 1012-1023	4.1	23
161	Relative Permittivity of Dimethylsulfoxide and N,N-Dimethylformamide at Temperatures from (278 to 328) K and Pressures from (0.1 to 5) MPa. *Journal of Chemical & Engineering Data*, **2010**, 55, 2055-2065	2.8	22
160	Development of an automated phase behaviour measurement system for lean hydrocarbon fluid mixtures, using re-entrant rf/microwave resonant cavities. *Fluid Phase Equilibria*, **2001**, 185, 339-347	2.5	22
159	EOS-LNG: A Fundamental Equation of State for the Calculation of Thermodynamic Properties of Liquefied Natural Gases. *Journal of Physical and Chemical Reference Data*, **2019**, 48, 033102	4.3	21
158	Reduction of Clathrate Hydrate Film Growth Rate by Naturally Occurring Surface Active Components. *Energy & Fuels*, **2017**, 31, 5798-5805	4.1	20
157	Nitrogen rejection from methane using dual-reflux pressure swing adsorption with a kinetically-selective adsorbent. *Chemical Engineering Journal*, **2019**, 372, 1038-1046	14.7	20
156	Corrosion inhibitor interaction at hydrate–oil interfaces from differential scanning calorimetry measurements. *Colloids and Surfaces A: Physicochemical and Engineering Aspects*, **2014**, 448, 81-87	5.1	20
155	Vapor–Liquid Equilibria Measurements of the Methane + Pentane and Methane + Hexane Systems at Temperatures from (173 to 330) K and Pressures to 14 MPa. *Journal of Chemical & Engineering Data*, **2011**, 56, 4301-4309	2.8	20
154	Electric and magnetic susceptibilities of gaseous oxygen: Present data and modern theory compared. *Physical Review A*, **2008**, 78,	2.6	20
153	The delay of gas hydrate formation by kinetic inhibitors. *Chemical Engineering Journal*, **2021**, 411, 128478	14.7	20
152	Demonstration and optimisation of the four Dual-Reflux Pressure Swing Adsorption configurations. *Separation and Purification Technology*, **2017**, 177, 161-175	8.3	19
151	Methane Hydrate Bed Formation in a Visual Autoclave: Cold Restart and Reynolds Number Dependence. *Journal of Chemical & Engineering Data*, **2015**, 60, 409-417	2.8	19
150	Dielectric Constants and Molar Polarizabilities for Vapor Mixtures of Methane + Propane and Methane + Propane + Hexane Obtained with a Radio Frequency Reentrant Cavity. *Journal of Chemical & Engineering Data*, **2002**, 47, 102-105	2.8	19
149	Capacity and kinetic measurements of methane and nitrogen adsorption on H+-mordenite at 243–303 K and pressures to 900 kPa using a dynamic column breakthrough apparatus. *Adsorption*, **2013**, 19, 1165-1180	2.6	18
148	Characterization of the volume and shape of quasi-spherical resonators using coordinate measurement machines. *Metrologia*, **2010**, 47, 588-604	2.1	18

147	Dew Point, Liquid Volume, and Dielectric Constant Measurements in a Vapor Mixture of Methane + Propane Using a Microwave Apparatus. *International Journal of Thermophysics*, **2003**, 24, 1509-1525	2.1	18
146	Microscale Detection of Hydrate Blockage Onset in High-Pressure Gas–Water Systems. *Energy & Fuels*, **2017**, 31, 4875-4885	4.1	17
145	By-line NMR emulsion droplet sizing. *Chemical Engineering Science*, **2017**, 160, 362-369	4.4	17
144	Atomic spectroscopy for primary thermometry. *Metrologia*, **2015**, 52, S324-S342	2.1	17
143	Rapid assessments of hydrate blockage risk in oil-continuous flowlines. *Journal of Natural Gas Science and Engineering*, **2016**, 30, 284-294	4.6	17
142	Binary and ternary adsorption equilibria for CO2/CH4/N2 mixtures on Zeolite 13X beads from 273 to 333 K and pressures to 900 kPa. *Adsorption*, **2018**, 24, 381-392	2.6	17
141	Advanced non-isothermal dynamic simulations of dual reflux pressure swing adsorption cycles. *Chemical Engineering Research and Design*, **2017**, 126, 76-88	5.5	17
140	Hydrate nucleation and growth on water droplets acoustically-levitated in high-pressure natural gas. *Physical Chemistry Chemical Physics*, **2019**, 21, 21685-21688	3.6	17
139	Surface tension and critical point measurements of methane + propane mixtures. *Journal of Chemical Thermodynamics*, **2017**, 111, 173-184	2.9	16
138	Measurement and modelling of the thermodynamic properties of carbon dioxide mixtures with HFO-1234yf, HFC-125, HFC-134a, and HFC-32: vapour-liquid equilibrium, density, and heat capacity. *International Journal of Refrigeration*, **2020**, 118, 514-528	3.8	16
137	Quantitative produced water analysis using mobile1H NMR. *Measurement Science and Technology*, **2016**, 27, 105501	2	16
136	Characterisation of a microwave re-entrant cavity resonator for phase-equilibrium measurements and new dew-point data for a (0.25 argon + 0.75 carbon dioxide) mixture. *Journal of Chemical Thermodynamics*, **2016**, 101, 395-404	2.9	16
135	Improved Methods for Gas Mixture Viscometry Using a Vibrating Wire Clamped at Both Ends. *Journal of Chemical & Engineering Data*, **2014**, 59, 1619-1628	2.8	16
134	Isobaric Heat Capacity Measurements of Liquid Methane, Ethane, and Propane by Differential Scanning Calorimetry at High Pressures and Low Temperatures. *Journal of Chemical & Engineering Data*, **2012**, 57, 3573-3580	2.8	16
133	Advanced predictions of solidification in cryogenic natural gas and LNG processing. *Journal of Chemical Thermodynamics*, **2019**, 137, 22-33	2.9	15
132	Viscosity of {xCO2 + (1 −x)CH4} with x = 0.5174 for temperatures between (229 and 348) K and pressures between (1 and 32) MPa. *Journal of Chemical Thermodynamics*, **2015**, 87, 162-167	2.9	15
131	Effect of Kinetic Hydrate Inhibitor Polyvinylcaprolactam on Cyclopentane Hydrate Cohesion Forces and Growth. *Energy & Fuels*, **2014**, 28, 3632-3637	4.1	15
130	Viscosity of {xCH4 + (1 −x)C3H8} with x = 0.949 for Temperatures between (200 and 423) K and Pressures between (10 and 31) MPa. *Journal of Chemical & Engineering Data*, **2015**, 60, 118-123	2.8	15

129	A dynamic column breakthrough apparatus for adsorption capacity measurements with quantitative uncertainties. *Adsorption*, **2012**, 18, 251-263	2.6	15
128	Entropy Scaling of Viscosity□II: Application to Refrigerants and Their Mixtures. *Journal of Chemical & Engineering Data*, **2021**, 66, 1385-1398	2.8	15
127	Determination of melting temperatures in hydrocarbon mixtures by differential scanning calorimetry. *Journal of Chemical Thermodynamics*, **2017**, 108, 59-70	2.9	14
126	NMR Studies of the Effect of CO2 on Oilfield Emulsion Stability. *Energy & Fuels*, **2016**, 30, 5555-5562	4.1	14
125	Analysis of available data from liquefied natural gas rollover incidents to determine critical stability ratios. *AICHE Journal*, **2014**, 60, 362-374	3.6	14
124	Vapor□liquid Equilibria Measurements of Methane + 2-Methylpropane (Isobutane) at Temperatures from (150 to 250) K and Pressures to 9 MPa. *Journal of Chemical & Engineering Data*, **2010**, 55, 2725-2731	2.8	14
123	Inclusion of connate water in enhanced gas recovery reservoir simulations. *Energy*, **2017**, 141, 757-769	7.9	13
122	Phase equilibrium measurements of (methane + benzene) and (methane + methylbenzene) at temperatures from (188 to 348) K and pressures to 13 MPa. *Journal of Chemical Thermodynamics*, **2015**, 85, 141-147	2.9	13
121	Rapid Simulation of Solid Deposition in Cryogenic Heat Exchangers To Improve Risk Management in Liquefied Natural Gas Production. *Energy & Fuels*, **2018**, 32, 255-267	4.1	13
120	Viscosity of a [xCH4 + (1 □x)C3H8] mixture with x = 0.8888 at temperatures between (203 and 424) K and pressures between (2 and 31) MPa. *Fuel*, **2018**, 225, 563-572	7.1	13
119	Isobaric Heat Capacity Measurements of Liquid Methane + Propane, Methane + Butane, and a Mixed Refrigerant by Differential Scanning Calorimetry at High Pressures and Low Temperatures. *Journal of Chemical & Engineering Data*, **2014**, 59, 968-974	2.8	13
118	Densities, Dielectric Permittivities, and Dew Points for (Argon + Carbon Dioxide) Mixtures Determined with a Microwave Re-entrant□Cavity□Resonator. *Journal of Chemical & Engineering Data*, **2017**, 62, 2521-2532	2.8	12
117	Viscosity and Dew Point Measurements of {xCH4 + (1 □x)C4H10} for x = 0.9484 with a Vibrating-Wire Viscometer. *Journal of Chemical & Engineering Data*, **2015**, 60, 3688-3695	2.8	12
116	Shear-induced emulsion droplet diffusion studies using NMR. *Journal of Colloid and Interface Science*, **2016**, 464, 229-37	9.3	12
115	NMR Measurements of Tortuosity in Partially Saturated Porous Media. *Transport in Porous Media*, **2018**, 125, 271-288	3.1	12
114	Quantitative Tortuosity Measurements of Carbonate Rocks Using Pulsed Field Gradient NMR. *Transport in Porous Media*, **2019**, 130, 847-865	3.1	12
113	Viscosity Ratio Measurements with Capillary Viscometers. *Journal of Chemical & Engineering Data*, **2014**, 59, 116-124	2.8	12
112	Nitrogen rejection from natural gas by dual reflux-pressure swing adsorption using activated carbon and ionic liquidic zeolite. *Separation and Purification Technology*, **2020**, 235, 116215	8.3	12

111	Characterization of Crude Oils That Naturally Resist Hydrate Plug Formation. *Energy & Fuels*, **2017**, 31, 5806-5816	4.1	11
110	Thermal conductivity data for refrigerant mixtures containing R1234yf and R1234ze(E). *Journal of Chemical Thermodynamics*, **2019**, 133, 135-142	2.9	11
109	Solubility of p-xylene in methane and ethane and implications for freeze-out at LNG conditions. *Experimental Thermal and Fluid Science*, **2019**, 105, 47-57	3	11
108	Micromechanical Cohesive Force Measurements between Precipitated Asphaltene Solids and Cyclopentane Hydrates. *Energy & Fuels*, **2015**, 29, 6277-6285	4.1	11
107	Simultaneous quantification of aliphatic and aromatic hydrocarbons in produced water analysis using mobile 1H NMR. *Measurement Science and Technology*, **2018**, 29, 085501	2	11
106	Density Measurements of Methane + Propane Mixtures at Temperatures between (256 and 422) K and Pressures from (24 to 35) MPa. *Journal of Chemical & Engineering Data*, **2016**, 61, 2782-2790	2.8	11
105	Dielectric permittivity, polarizability and dipole moment of refrigerants R1234ze(E) and R1234yf determined using a microwave re-entrant cavity resonator. *Journal of Chemical Thermodynamics*, **2019**, 128, 148-158	2.9	11
104	Viscosity measurements of (CH4 + C3H8 + CO2) mixtures at temperatures between (203 and 420) K and pressures between (3 and 31) MPa. *Fuel*, **2018**, 231, 187-196	7.1	11
103	Quantitative dependence of CH4-CO2 dispersion on immobile water fraction. *AICHE Journal*, **2017**, 63, 5159-5168	3.6	10
102	In Situ CH4–CO2 Dispersion Measurements in Rock Cores. *Transport in Porous Media*, **2019**, 129, 75-92	3.1	10
101	Solid-fluid equilibrium measurements of benzene in methane and implications for freeze-out at LNG conditions. *Fluid Phase Equilibria*, **2020**, 519, 112609	2.5	10
100	Visual Measurements of Solid–Liquid Equilibria and Induction Times for Cyclohexane + Octadecane Mixtures at Pressures to 5 MPa. *Journal of Chemical & Engineering Data*, **2017**, 62, 2896-2910	2.8	10
99	Absolute absorption line-shape measurements at the shot-noise limit. *Physical Review A*, **2012**, 86,	2.6	10
98	Reference measurements of hydrogen sulfide dielectric permittivity. *Molecular Physics*, **2009**, 107, 1577-1585	1.7	10
97	Shear and Electrical Property Measurements of Water-in-Oil Emulsions and Implications for Multiphase Flow Meters. *Energy & Fuels*, **2008**, 22, 3308-3316	4.1	10
96	Density, dielectric constant and PVT measurements of a gas condensate fluid. *Journal of Petroleum Science and Engineering*, **2004**, 41, 297-308	4.4	10
95	The Dielectric Permittivity of Saturated Liquid Carbon Dioxide and Propane Measured Using Cross Capacitors. *International Journal of Thermophysics*, **2005**, 26, 563-576	2.1	10
94	Liquid and Vapor Viscosities of Binary Refrigerant Mixtures Containing R1234yf or R1234ze(E). *Journal of Chemical & Engineering Data*, **2019**, 64, 1122-1130	2.8	9

93	Gas□as Dispersion Coefficient Measurements Using Low-Field MRI. *Transport in Porous Media*, **2015**, 106, 21-32	3.1	9
92	Power-dependent line-shape corrections for quantitative spectroscopy. *Physical Review A*, **2012**, 86,	2.6	9
91	Upgrading sub-quality natural gas by dual reflux-pressure swing adsorption using activated carbon and ionic liquidic zeolite. *Chemical Engineering Journal*, **2020**, 392, 123753	14.7	9
90	Thermal conductivity measurements of refrigerant mixtures containing hydrofluorocarbons (HFC-32, HFC-125, HFC-134a), hydrofluoroolefins (HFO-1234yf), and carbon dioxide (CO2). *Journal of Chemical Thermodynamics*, **2020**, 151, 106248	2.9	9
89	Measurements of boil-off gas and stratification in cryogenic liquid nitrogen with implications for the storage and transport of liquefied natural gas. *Energy*, **2021**, 222, 119853	7.9	9
88	Viscosity Measurements of Binary and Multicomponent Refrigerant Mixtures Containing HFC-32, HFC-125, HFC-134a, HFO-1234yf, and CO2. *Journal of Chemical & Engineering Data*, **2020**, 65, 4252-4262	2.8	8
87	High-Pressure Thermal Conductivity Measurements of a (Methane + Propane) Mixture with a Transient Hot-Wire Apparatus. *Journal of Chemical & Engineering Data*, **2020**, 65, 906-915	2.8	8
86	Simulating the capture of CO2 from natural gas: New data and improved models for methane + carbon dioxide + methanol. *International Journal of Greenhouse Gas Control*, **2014**, 31, 121-127	4.2	8
85	Temperature dependence of adsorption hysteresis in flexible metal organic frameworks. *Communications Chemistry*, **2020**, 3,	6.3	8
84	Investigating hydrate formation rate and the viscosity of hydrate slurries in water-dominant flow: Flowloop experiments and modelling. *Fuel*, **2021**, 292, 120193	7.1	8
83	Advanced boil-off gas studies for liquefied natural gas. *Applied Thermal Engineering*, **2021**, 189, 116735	5.8	8
82	Measurements of helium adsorption on natural clinoptilolite at temperatures from (123.15 to 423.15) K and pressures up to 35 MPa. *Separation and Purification Technology*, **2019**, 223, 1-9	8.3	7
81	Reliable prediction of aqueous dew points in CO2 pipelines and new approaches for control during shut-in. *International Journal of Greenhouse Gas Control*, **2018**, 70, 97-104	4.2	7
80	Rheological Method To Describe Metastable Hydrate-in-Oil Slurries. *Energy & Fuels*, **2020**, 34, 7955-7964	4.2	7
79	Cyclodextrins as eco-friendly nucleation promoters for methane hydrate. *Chemical Engineering Journal*, **2021**, 417, 127932	14.7	7
78	Minimum ignition energies and laminar burning velocities of ammonia, HFO-1234yf, HFC-32 and their mixtures with carbon dioxide, HFC-125 and HFC-134a. *Journal of Hazardous Materials*, **2021**, 407, 124781	12.8	7
77	Measurements of solidification kinetics for benzene in methane at high pressures and cryogenic temperatures. *Chemical Engineering Journal*, **2021**, 407, 127086	14.7	7
76	High-resolution performance tests of nucleation and growth suppression by two kinetic hydrate inhibitors. *Chemical Engineering Science*, **2021**, 244, 116776	4.4	7

75	Low-field NMR relaxation-exchange measurements for the study of gas admission in microporous solids. *Physical Chemistry Chemical Physics*, **2020**, 22, 13689-13697	3.6	6
74	Hydrate Plug Dissociation via Active Heating: Uniform Heating and a Simple Predictive Model. *Energy & Fuels*, **2016**, 30, 9275-9284	4.1	6
73	Crystal growth phenomena of CH4 + C3H8 + CO2 ternary gas hydrate systems. *Journal of Natural Gas Science and Engineering*, **2016**, 35, 1426-1434	4.6	6
72	High-pressure cryogenic distillation data for improved LNG production. *Separation and Purification Technology*, **2019**, 229, 115804	8.3	6
71	Rejecting N2 from natural gas by dual reflux pressure swing adsorption with activated carbon. *Journal of Natural Gas Science and Engineering*, **2020**, 81, 103457	4.6	6
70	NMR-Compatible Sample Cell for Gas Hydrate Studies in Porous Media. *Energy & Fuels*, **2020**, 34, 12388-12398	4.1	6
69	Isobaric heat capacities of a methane (1) + propane (2) mixture by differential scanning calorimetry at near-critical and supercritical conditions. *Fuel*, **2021**, 289, 119840	7.1	6
68	Natural gas density measurements and the impact of accuracy on process design. *Fuel*, **2021**, 304, 121395	7.1	6
67	High pressure multi-component vapor-liquid equilibrium data and model predictions for the LNG industry. *Journal of Chemical Thermodynamics*, **2017**, 113, 81-90	2.9	5
66	A robust dynamic column breakthrough technique for high-pressure measurements of adsorption equilibria and kinetics. *Adsorption*, **2017**, 23, 671-684	2.6	5
65	Viscosity of (CH4 + C3H8 + CO2 + N2) mixtures at temperatures between (243 and 423) K and pressures between (1 and 28) MPa: Experiment and theory. *Fuel*, **2019**, 251, 447-457	7.1	5
64	Predicting Hydrate Blockage Formation in Gas-Dominant Systems **2018**,		5
63	Rapid hydrocarbon dew points by infrared spectroscopy: Results and validation for binary mixtures of methane + {propane, isobutane and butane}. *Journal of Industrial and Engineering Chemistry*, **2018**, 58, 304-310	6.3	5
62	Oil-Based Binding Resins: Peculiar Water-in-Oil Emulsion Breakers. *Energy & Fuels*, **2019**, 33, 8448-8455	4.1	5
61	Effective Critical Constants for Helium for Use in Equations of State for Natural Gas Mixtures. *Journal of Chemical & Engineering Data*, **2017**, 62, 2799-2811	2.8	5
60	Low-Field Functional Group Resolved Nuclear Spin Relaxation in Mesoporous Silica. *ACS Applied Materials & Interfaces*, **2021**, 13, 54476-54485	9.5	5
59	Solid-Phase Extraction Nuclear Magnetic Resonance (SPE-NMR): Prototype Design, Development, and Automation. *Industrial & Engineering Chemistry Research*, **2020**, 59, 20836-20844	3.9	5
58	Experimental study of impurity freeze-out in ternary methane + ethane + benzene mixtures with applications to LNG production. *Journal of Natural Gas Science and Engineering*, **2021**, 90, 103918	4.6	5

57	Isobaric heat capacity measurements of natural gas model mixtures (methane + n-heptane) and (propane + n-heptane) by differential scanning calorimetry at temperatures from 313 K to 422 K and pressures up to 31 MPa. *Fuel*, **2021**, 296, 120668	7.1	5
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