

# Schalk Cloete

## List of Publications by Year in descending order

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100  
papers

2,370  
citations

185998

28  
h-index

264894

42  
g-index

101  
all docs

101  
docs citations

101  
times ranked

1515  
citing authors

#	ARTICLE	IF	CITATIONS
1	Use of $\text{CaMn}_{0.875}\text{Ti}_{0.125}\text{O}_3$ as Oxygen Carrier in Chemical-Looping with Oxygen Uncoupling. <i>Energy &amp; Fuels</i> , 2009, 23, 5276-5283.	2.5	151
2	Review on Reactor Configurations for Adsorption-Based $\text{CO}_2$ Capture. <i>Industrial &amp; Engineering Chemistry Research</i> , 2021, 60, 3779-3798.	1.8	93
3	Heat transfer to a gas from densely packed beds of monodisperse spherical particles. <i>Chemical Engineering Journal</i> , 2017, 314, 27-37.	6.6	71
4	Techno-economic assessment of blue and green ammonia as energy carriers in a low-carbon future. <i>Energy Conversion and Management</i> , 2022, 255, 115312.	4.4	62
5	CFD modeling of plume and free surface behavior resulting from a sub-sea gas release. <i>Applied Ocean Research</i> , 2009, 31, 220-225.	1.8	61
6	Heat transfer to a gas from densely packed beds of cylindrical particles. <i>Chemical Engineering Science</i> , 2017, 172, 1-12.	1.9	58
7	Sorbents screening for post-combustion $\text{CO}_2$ capture via combined temperature and pressure swing adsorption. <i>Chemical Engineering Journal</i> , 2020, 380, 122201.	6.6	55
8	The generality of the standard 2D TFM approach in predicting bubbling fluidized bed hydrodynamics. <i>Powder Technology</i> , 2013, 235, 735-746.	2.1	54
9	Investigation into the effect of simulating a 3D cylindrical fluidized bed reactor on a 2D plane. <i>Powder Technology</i> , 2013, 239, 21-35.	2.1	53
10	Grid independence behaviour of fluidized bed reactor simulations using the Two Fluid Model: Effect of particle size. <i>Powder Technology</i> , 2015, 269, 153-165.	2.1	53
11	The swing adsorption reactor cluster for post-combustion $\text{CO}_2$ capture from cement plants. <i>Journal of Cleaner Production</i> , 2019, 223, 692-703.	4.6	52
12	Review of pressurized chemical looping processes for power generation and chemical production with integrated $\text{CO}_2$ capture. <i>Fuel Processing Technology</i> , 2021, 214, 106684.	3.7	52
13	Development and verification of anisotropic drag closures for filtered Two Fluid Models. <i>Chemical Engineering Science</i> , 2018, 192, 930-954.	1.9	50
14	Efficient hydrogen production with $\text{CO}_2$ capture using gas switching reforming. <i>Energy</i> , 2019, 185, 372-385.	4.5	50
15	On capital utilization in the hydrogen economy: The quest to minimize idle capacity in renewables-rich energy systems. <i>International Journal of Hydrogen Energy</i> , 2021, 46, 169-188.	3.8	49
16	Hydrogen production with integrated $\text{CO}_2$ capture in a novel gas switching reforming reactor: A proof-of-concept. <i>International Journal of Hydrogen Energy</i> , 2017, 42, 14367-14379.	3.8	45
17	Performance evaluation of a complete Lagrangian KTGF approach for dilute granular flow modelling. <i>Powder Technology</i> , 2012, 226, 43-52.	2.1	44
18	Experimental Demonstration of a Novel Gas Switching Combustion Reactor for Power Production with Integrated $\text{CO}_2$ Capture. <i>Industrial &amp; Engineering Chemistry Research</i> , 2013, 52, 14241-14250.	1.8	44

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19	A fine resolution parametric study on the numerical simulation of gas–solid flows in a periodic riser section. <i>Powder Technology</i> , 2011, 205, 103-111.	2.1	40
20	Hydrogen production with integrated CO <sub>2</sub> capture in a membrane assisted gas switching reforming reactor: Proof-of-Concept. <i>International Journal of Hydrogen Energy</i> , 2018, 43, 6177-6190.	3.8	39
21	Gas switching reforming for flexible power and hydrogen production to balance variable renewables. <i>Renewable and Sustainable Energy Reviews</i> , 2019, 110, 207-219.	8.2	39
22	On the effect of cluster resolution in riser flows on momentum and reaction kinetic interaction. <i>Powder Technology</i> , 2011, 210, 6-17.	2.1	38
23	On the choice of closure complexity in anisotropic drag closures for filtered Two Fluid Models. <i>Chemical Engineering Science</i> , 2019, 207, 379-396.	1.9	37
24	Flexible power and hydrogen production: Finding synergy between CCS and variable renewables. <i>Energy</i> , 2020, 192, 116671.	4.5	37
25	Economic assessment of membrane-assisted autothermal reforming for cost effective hydrogen production with CO <sub>2</sub> capture. <i>International Journal of Hydrogen Energy</i> , 2019, 44, 3492-3510.	3.8	34
26	Economic assessment of the swing adsorption reactor cluster for CO <sub>2</sub> capture from cement production. <i>Journal of Cleaner Production</i> , 2020, 275, 123024.	4.6	32
27	Evaluation of a filtered model for the simulation of large scale bubbling and turbulent fluidized beds. <i>Powder Technology</i> , 2013, 235, 91-102.	2.1	30
28	Internally circulating fluidized-bed reactor for syngas production using chemical looping reforming. <i>Chemical Engineering Journal</i> , 2019, 377, 120076.	6.6	30
29	Hydrodynamic validation study of filtered Two Fluid Models. <i>Chemical Engineering Science</i> , 2018, 182, 93-107.	1.9	28
30	An assessment of the ability of computational fluid dynamic models to predict reactive gas–solid flows in a fluidized bed. <i>Powder Technology</i> , 2012, 215-216, 15-25.	2.1	27
31	Techno-economic assessment of membrane-assisted gas switching reforming for pure H <sub>2</sub> production with CO <sub>2</sub> capture. <i>International Journal of Greenhouse Gas Control</i> , 2018, 72, 163-174.	2.3	27
32	Pathways to low-cost clean hydrogen production with gas switching reforming. <i>International Journal of Hydrogen Energy</i> , 2021, 46, 20142-20158.	3.8	27
33	Integration of a Gas Switching Combustion (GSC) system in integrated gasification combined cycles. <i>International Journal of Greenhouse Gas Control</i> , 2015, 42, 340-356.	2.3	26
34	Thermodynamic assessment of the swing adsorption reactor cluster (SARC) concept for post-combustion CO <sub>2</sub> capture. <i>International Journal of Greenhouse Gas Control</i> , 2017, 60, 74-92.	2.3	25
35	The potential of chemical looping combustion using the gas switching concept to eliminate the energy penalty of CO <sub>2</sub> capture. <i>International Journal of Greenhouse Gas Control</i> , 2019, 83, 265-281.	2.3	25
36	Integration of chemical looping oxygen production and chemical looping combustion in integrated gasification combined cycles. <i>Fuel</i> , 2018, 220, 725-743.	3.4	24

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37	Development and verification of anisotropic solids stress closures for filtered Two Fluid Models. <i>Chemical Engineering Science</i> , 2018, 192, 906-929.	1.9	24
38	Cost-effective clean ammonia production using membrane-assisted autothermal reforming. <i>Chemical Engineering Journal</i> , 2021, 404, 126550.	6.6	24
39	The sensitivity of filtered Two Fluid Model to the underlying resolved simulation setup. <i>Powder Technology</i> , 2017, 316, 265-277.	2.1	23
40	Finding synergy between renewables and coal: Flexible power and hydrogen production from advanced IGCC plants with integrated CO <sub>2</sub> capture. <i>Energy Conversion and Management</i> , 2021, 231, 113866.	4.4	23
41	Modelling study of two chemical looping reforming reactor configurations: looping vs. switching. <i>Powder Technology</i> , 2017, 316, 599-613.	2.1	22
42	Techno-economic assessment of the novel gas switching reforming (GSR) concept for gas-fired power production with integrated CO <sub>2</sub> capture. <i>International Journal of Hydrogen Energy</i> , 2018, 43, 8754-8769.	3.8	22
43	Techno-Economic assessment of natural gas pyrolysis in molten salts. <i>Energy Conversion and Management</i> , 2022, 253, 115187.	4.4	22
44	Autothermal operation of a pressurized Gas Switching Combustion with ilmenite ore. <i>International Journal of Greenhouse Gas Control</i> , 2017, 63, 175-183.	2.3	21
45	Evaluation of wall friction models for riser flow. <i>Powder Technology</i> , 2016, 303, 156-167.	2.1	20
46	Economic assessment of packed bed chemical looping combustion and suitable benchmarks. <i>International Journal of Greenhouse Gas Control</i> , 2017, 64, 223-233.	2.3	20
47	Gas Switching Reforming (GSR) for syngas production with integrated CO <sub>2</sub> capture using iron-based oxygen carriers. <i>International Journal of Greenhouse Gas Control</i> , 2019, 81, 170-180.	2.3	20
48	Techno-economic assessment of long-term methanol production from natural gas and renewables. <i>Energy Conversion and Management</i> , 2022, 266, 115785.	4.4	20
49	Innovative Internally Circulating Reactor Concept for Chemical Looping-Based CO <sub>2</sub> Capture Processes: Hydrodynamic Investigation. <i>Chemical Engineering and Technology</i> , 2016, 39, 1413-1424.	0.9	19
50	Effect of Change in Fluidizing Gas on Riser Hydrodynamics and Evaluation of Scaling Laws. <i>Industrial &amp; Engineering Chemistry Research</i> , 2011, 50, 4697-4706.	1.8	18
51	Grid independence behaviour of fluidized bed reactor simulations using the Two Fluid Model: Detailed parametric study. <i>Powder Technology</i> , 2016, 289, 65-70.	2.1	18
52	Carbon-negative hydrogen: Exploring the techno-economic potential of biomass co-gasification with CO <sub>2</sub> capture. <i>Energy Conversion and Management</i> , 2021, 247, 114712.	4.4	18
53	Optimization of a Gas Switching Combustion process through advanced heat management strategies. <i>Applied Energy</i> , 2017, 185, 1459-1470.	5.1	17
54	Integration of chemical looping combustion for cost-effective CO <sub>2</sub> capture from state-of-the-art natural gas combined cycles. <i>Energy Conversion and Management: X</i> , 2020, 7, 100044.	0.9	17

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55	Gas Switching as a Practical Alternative for Scaleup of Chemical Looping Combustion. <i>Energy Technology</i> , 2016, 4, 1286-1298.	1.8	16
56	Economic assessment of chemical looping oxygen production and chemical looping combustion in integrated gasification combined cycles. <i>International Journal of Greenhouse Gas Control</i> , 2018, 78, 354-363.	2.3	16
57	Efficiency Improvement of Chemical Looping Combustion Combined Cycle Power Plants. <i>Energy Technology</i> , 2019, 7, 1900567.	1.8	16
58	The oxygen production pre-combustion (OPPC) IGCC plant for efficient power production with CO <sub>2</sub> capture. <i>Energy Conversion and Management</i> , 2019, 201, 112109.	4.4	16
59	Gas switching reforming (GSR) for power generation with CO <sub>2</sub> capture: Process efficiency improvement studies. <i>Energy</i> , 2019, 167, 757-765.	4.5	16
60	Demonstration of the Novel Swing Adsorption Reactor Cluster Concept in a Multistage Fluidized Bed with Heat-Transfer Surfaces for Postcombustion CO <sub>2</sub> Capture. <i>Industrial &amp; Engineering Chemistry Research</i> , 2020, 59, 22281-22291.	1.8	16
61	A novel gas switching combustion reactor for power production with integrated CO <sub>2</sub> capture: Sensitivity to the fuel and oxygen carrier types. <i>International Journal of Greenhouse Gas Control</i> , 2015, 39, 185-193.	2.3	15
62	Mapping the operating performance of a novel internally circulating fluidized bed reactor applied to chemical looping combustion. <i>Fuel Processing Technology</i> , 2020, 197, 106183.	3.7	15
63	The effect of gas permeation through vertical membranes on chemical switching reforming (CSR) reactor performance. <i>International Journal of Hydrogen Energy</i> , 2016, 41, 8640-8655.	3.8	14
64	An Effective Reaction Rate Model for Gas-Solid Reactions with High Intra-Particle Diffusion Resistance. <i>International Journal of Chemical Reactor Engineering</i> , 2016, 14, 331-342.	0.6	12
65	The swing adsorption reactor cluster (SARC) for post combustion CO <sub>2</sub> capture: Experimental proof-of-principle. <i>Chemical Engineering Journal</i> , 2019, 377, 120145.	6.6	12
66	The effect of frictional pressure, geometry and wall friction on the modelling of a pseudo-2D bubbling fluidised bed reactor. <i>Powder Technology</i> , 2015, 283, 85-102.	2.1	11
67	Detecting densified zone formation in membrane-assisted fluidized bed reactors through pressure measurements. <i>Chemical Engineering Journal</i> , 2017, 308, 1154-1164.	6.6	11
68	The effect of sorbent regeneration enthalpy on the performance of the novel Swing Adsorption Reactor Cluster (SARC) for post-combustion CO <sub>2</sub> capture. <i>Chemical Engineering Journal</i> , 2019, 377, 119810.	6.6	11
69	Experimental demonstration of pressurized chemical looping combustion in an internally circulating reactor for power production with integrated CO <sub>2</sub> capture. <i>Chemical Engineering Journal</i> , 2020, 401, 125974.	6.6	11
70	Blue hydrogen and industrial base products: The future of fossil fuel exporters in a net-zero world. <i>Journal of Cleaner Production</i> , 2022, 363, 132347.	4.6	11
71	A pressurized Gas Switching Combustion reactor: Autothermal operation with a CaMnO <sub>3</sub> -based oxygen carrier. <i>Chemical Engineering Research and Design</i> , 2018, 137, 20-32.	2.7	10
72	Pressurized chemical looping methane reforming to syngas for efficient methanol production: Experimental and process simulation study. <i>Advances in Applied Energy</i> , 2021, 4, 100069.	6.6	8

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73	The Internally Circulating Reactor (ICR) Concept Applied to Pressurized Chemical Looping Processes. Energy Procedia, 2017, 114, 446-457.	1.8	7
74	Simulation-Based Design and Economic Evaluation of a Novel Internally Circulating Fluidized Bed Reactor for Power Production with Integrated CO <sub>2</sub> Capture. Processes, 2019, 7, 723.	1.3	7
75	The effect of gas addition on bubble dynamics in a fluidized bed with flat vertical membranes. Chemical Engineering Journal, 2018, 344, 71-85.	6.6	6
76	Exergy Analysis of Gas Switching Chemical Looping IGCC Plants. Energies, 2020, 13, 544.	1.6	6
77	Experimental investigation on the generic effects of gas permeation through flat vertical membranes. Powder Technology, 2017, 316, 207-217.	2.1	5
78	Multiscale modelling of packed bed chemical looping reforming. Energy Procedia, 2017, 136, 349-355.	1.8	5
79	Efficient Production of Clean Power and Hydrogen Through Synergistic Integration of Chemical Looping Combustion and Reforming. Energies, 2020, 13, 3443.	1.6	5
80	Hydrogen production by water splitting using gas switching technology. Powder Technology, 2020, 370, 48-63.	2.1	5
81	Integration of gas switching combustion in a humid air turbine cycle for flexible power production from solid fuels with near-zero emissions of CO <sub>2</sub> and other pollutants. International Journal of Energy Research, 2020, 44, 7299-7322.	2.2	5
82	Techno-Economic Assessment of IGCC Power Plants Using Gas Switching Technology to Minimize the Energy Penalty of CO <sub>2</sub> Capture. Clean Technologies, 2021, 3, 594-617.	1.9	5
83	Exergoeconomic assessment of air separation units for pressurized O <sub>2</sub> production incorporating two-phase expanders. Cryogenics, 2022, 124, 103477.	0.9	5
84	Experimental demonstration of control strategies for a Gas Switching Combustion reactor for power production with integrated CO <sub>2</sub> capture. Chemical Engineering Research and Design, 2016, 111, 342-352.	2.7	4
85	Multiscale Modeling of a Packed Bed Chemical Looping Reforming (PBCLR) Reactor. Energies, 2017, 10, 2056.	1.6	4
86	The Potential of Gas Switching Partial Oxidation Using Advanced Oxygen Carriers for Efficient H <sub>2</sub> Production with Inherent CO <sub>2</sub> Capture. Applied Sciences (Switzerland), 2021, 11, 4713.	1.3	4
87	The effect of tree shade on ambient conditions and heat stress indicator traits of new-born South African Mutton Merino and Dorrner lambs: Preliminary results. Journal of Thermal Biology, 2021, 99, 103024.	1.1	4
88	Design strategy for a Chemical Looping Combustion system using process simulation and Computational Fluid Dynamics. Progress in Computational Fluid Dynamics, 2012, 12, 80.	0.1	3
89	Comparison of phenomenological and fundamental modelling approaches for predicting fluidized bed reactor performance. Powder Technology, 2012, 228, 69-83.	2.1	3
90	Heat Management in Gas Switching Combustion for Power Production with Integrated CO <sub>2</sub> Capture. Energy Procedia, 2015, 75, 2215-2220.	1.8	3

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91	COMPOSITE: A Concept for High Efficiency Power Production with Integrated CO <sub>2</sub> Capture from Solid Fuels. Energy Procedia, 2017, 114, 539-550.	1.8	3
92	Gas switching technology: Economic attractiveness for chemical looping applications and scale up experience to 50 kWth. International Journal of Greenhouse Gas Control, 2022, 114, 103593.	2.3	3
93	A Novel Swing Adsorption Reactor Cluster (SARC) for Cost Effective Post-combustion CO <sub>2</sub> Capture: A Thermodynamic Assessment. Energy Procedia, 2017, 114, 2488-2496.	1.8	2
94	1D modelling of membrane-assisted chemical looping reforming. Energy Procedia, 2017, 136, 277-282.	1.8	2
95	Integration of gas switching combustion and membrane reactors for exceeding 50% efficiency in flexible IGCC plants with near-zero CO <sub>2</sub> emissions. Energy Conversion and Management: X, 2020, 7, 100050.	0.9	2
96	Study of the Cost Reductions Achievable from the Novel SARC CO <sub>2</sub> Capture Concept Using a Validated Reactor Model. Industrial & Engineering Chemistry Research, 2021, 60, 12390-12402.	1.8	2
97	Simplified Model Description of a CLOP Reactor for System Simulation and Analysis. Energy Procedia, 2017, 114, 429-435.	1.8	1
98	Verification of Heat and Mass Transfer Closures in Industrial Scale Packed Bed Reactor Simulations. Energies, 2018, 11, 805.	1.6	1
99	Closure Development for Multi-Scale Fluidized Bed Reactor Models: A Case Study. Computer Aided Chemical Engineering, 2018, 43, 247-252.	0.3	1
100	Numerical Investigations to Quantify the Effect of Horizontal Membranes on the Performance of a Fluidized Bed Reactor. International Journal of Chemical Reactor Engineering, 2012, 10, .	0.6	0