Chenglin Liu

List of Publications by Year
in descending order

Source: https://exaly.com/author-pdf/1952690/publications.pdf

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18	256	933447 10	940533 16
papers	citations	h-index	g-index

18	18	18	170
all docs	docs citations	times ranked	citing authors

#	Article	IF	Citations
1	Enrichment and distribution of shale oil in the Cretaceous Qingshankou Formation, Songliao Basin, Northeast China. Marine and Petroleum Geology, 2017, 86, 751-770.	3.3	52
2	Paleo-sedimentary environment in relation to enrichment of organic matter of Early Cambrian black rocks of Niutitang Formation from Xiangxi area China. Marine and Petroleum Geology, 2020, 112, 104057.	3.3	43
3	The characterization of a marine shale gas reservoir in the lower Silurian Longmaxi Formation of the northeastern Yunnan Province, China. Journal of Natural Gas Science and Engineering, 2015, 27, 321-335.	4.4	25
4	Geochemical Characteristics of the Paleogene and Neogene Saline Lacustrine Source Rocks in the Western Qaidam Basin, Northwestern China. Energy & Fuels, 2016, 30, 4537-4549.	5.1	24
5	Organic geochemical evaluation of Cretaceous Talhar Shale for shale oil and gas potential from Lower Indus Basin, Pakistan. Journal of Petroleum Science and Engineering, 2021, 200, 108404.	4.2	23
6	Geochemical features of natural gas in the Qaidam Basin, NW China. Journal of Petroleum Science and Engineering, 2013, 110, 85-93.	4.2	16
7	Geological characteristics and shale oil potential of alkaline lacustrine source rock in Fengcheng Formation of the Mahu Sag, Junggar Basin, Western China. Journal of Petroleum Science and Engineering, 2022, 216, 110823.	4.2	16
8	The occurrence of vanadium in nature: its biogeochemical cycling and relationship with organic matterâ€"a case study of the Early Cambrian black rocks of the Niutitang Formation, western Hunan, China. Acta Geochimica, 2021, 40, 973-997.	1.7	15
9	Geochemical characteristics and the organic matter enrichment of the Upper Ordovician Tanjianshan Group, Qaidam Basin, China. Journal of Petroleum Science and Engineering, 2022, 208, 109383.	4.2	15
10	Comparison of Pore Size Distribution, Heterogeneity and Occurrence Characteristics of Movable Fluids of Tight Oil Reservoirs Formed in Different Sedimentary Environments: A Case Study of the Chang 7 Member of Ordos Basin, China. Natural Resources Research, 2022, 31, 415-442.	4.7	12
11	Potential recoverable natural gas resources in China. Petroleum Science, 2008, 5, 83-86.	4.9	4
12	Characterization of a Lacustrine Shale Reservoir and the Evolution of its Nanopores: A Case Study of the Upper Cretaceous Qingshankou Formation in the Songliao Basin, Northeastern China. Acta Geologica Sinica, 2020, 94, 337-351.	1.4	3
13	Anthraxolite Evolution and Vanadium Enrichment Mechanism in the Tanjianshan Group, Upper Ordovician in the Northern Qaidam Basin. Natural Resources Research, 2020, 29, 2127-2145.	4.7	3
14	Sedimentary geochemistry of the Early Cambrian Niutitang Formation to reconstruct the palaeoâ€€depositional environments and to evaluate the organic matter enrichment mechanism from the Yangtze Block, South China. Geological Journal, 2022, 57, 380-409.	1.3	2
15	Discovery of Palaeozoic Karsts in the Qaidam Basin and Their Oil and Gas Prospects. Acta Geologica Sinica, 2016, 90, 1919-1920.	1.4	1
16	Evolution of the Carboniferous Reef in Eastern Qaidam Basin and its Hydrocarbon Significance. Acta Geologica Sinica, 2017, 91, 349-350.	1.4	1
17	Paragenesis mechanism of anthraxolite and vanadium: A case study of the Tanjianshan Group in the Northern Margin of the Qaidam Basin. International Journal of Petrochemistry and Research, 2017, 1, 46-49.	0.2	1
18	The heterogeneous characteristics and their influencing factors of organic matter of saline lacustrine hydrocarbon source rocks. Carbonates and Evaporites, 2021, 36, 1.	1.0	0