Sheng He

List of Publications by Year in descending order

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218381 214527 2,406 75 26 47 citations h-index g-index papers 76 76 76 1463 all docs docs citations times ranked citing authors

#	Article	IF	CITATIONS
1	Nano-scale pore structure and fractal dimension of organic-rich Wufeng-Longmaxi shale from Jiaoshiba area, Sichuan Basin: Investigations using FE-SEM, gas adsorption and helium pycnometry. Marine and Petroleum Geology, 2016, 70, 27-45.	1.5	431
2	Oil generation as the dominant overpressure mechanism in the Cenozoic Dongying depression, Bohai Bay Basin, China. AAPG Bulletin, 2010, 94, 1859-1881.	0.7	131
3	Applying SANS technique to characterize nano-scale pore structure of Longmaxi shale, Sichuan Basin (China). Fuel, 2017, 197, 91-99.	3.4	113
4	Experimental investigations on the geometry and connectivity of pore space in organic-rich Wufeng and Longmaxi shales. Marine and Petroleum Geology, 2017, 84, 225-242.	1.5	107
5	Pore characterization and methane sorption capacity of over-mature organic-rich Wufeng and Longmaxi shales in the southeast Sichuan Basin, China. Marine and Petroleum Geology, 2016, 77, 247-261.	1.5	99
6	Quartz types and origins in the paleozoic Wufeng-Longmaxi Formations, Eastern Sichuan Basin, China: Implications for porosity preservation in shale reservoirs. Marine and Petroleum Geology, 2019, 106, 62-73.	1.5	77
7	Comparison of pore systems of clay-rich and silica-rich gas shales in the lower Silurian Longmaxi formation from the Jiaoshiba area in the eastern Sichuan Basin, China. Marine and Petroleum Geology, 2019, 101, 265-280.	1.5	76
8	Geochemical characteristics and origin of natural gas from Wufeng-Longmaxi shales of the Fuling gas field, Sichuan Basin (China). International Journal of Coal Geology, 2017, 171, 1-11.	1.9	75
9	Overpressure generation and evolution in Lower Paleozoic gas shales of the Jiaoshiba region, China: Implications for shale gas accumulation. Marine and Petroleum Geology, 2019, 102, 844-859.	1.5	62
10	Water adsorption characteristics of organic-rich Wufeng and Longmaxi Shales, Sichuan Basin (China). Journal of Petroleum Science and Engineering, 2020, 193, 107387.	2.1	61
11	Organic nanopore structure and fractal characteristics of Wufeng and lower member of Longmaxi shales in southeastern Sichuan, China. Marine and Petroleum Geology, 2019, 103, 456-472.	1.5	59
12	Properties and shale oil potential of saline lacustrine shales in the Qianjiang Depression, Jianghan Basin, China. Marine and Petroleum Geology, 2017, 86, 1173-1190.	1.5	51
13	Paleo-ocean redox environments of the Upper Ordovician Wufeng and the first member in lower Silurian Longmaxi formations in the Jiaoshiba area, Sichuan Basin. Canadian Journal of Earth Sciences, 2016, 53, 426-440.	0.6	48
14	Structural evolution of organic matter and implications for graphitization in over-mature marine shales, south China. Marine and Petroleum Geology, 2019, 109, 304-316.	1.5	48
15	Geothermometry and geobarometry of overpressured lower Paleozoic gas shales in the Jiaoshiba field, Central China: Insight from fluid inclusions in fracture cements. Marine and Petroleum Geology, 2017, 83, 124-139.	1.5	47
16	Quantitative estimation of overpressure caused by oil generation in petroliferous basins. Organic Geochemistry, 2011, 42, 1343-1350.	0.9	46
17	Pore structure, wettability and tracer migration in four leading shale formations in the Middle Yangtze Platform, China. Marine and Petroleum Geology, 2018, 89, 415-427.	1.5	44
18	The effects of mineral composition, TOC content and pore structure on spontaneous imbibition in Lower Jurassic Dongyuemiao shale reservoirs. Marine and Petroleum Geology, 2019, 109, 268-278.	1.5	42

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19	Experimental investigation of water vapor adsorption isotherm on gas-producing Longmaxi shale: Mathematical modeling and implication for water distribution in shale reservoirs. Chemical Engineering Journal, 2021, 406, 125982.	6.6	41
20	Synthesis of Polyethylenimine Functionalized Mesoporous Silica for In-Pipet-Tip Phosphopeptide Enrichment. ACS Applied Materials & Samp; Interfaces, 2016, 8, 32182-32188.	4.0	40
21	Effect of Organic Matter Type and Maturity on Organic Matter Pore Formation of Transitional Facies Shales: A Case Study on Upper Permian Longtan and Dalong Shales in Middle Yangtze Region, China. Journal of Earth Science (Wuhan, China), 2020, 31, 368-384.	1.1	38
22	Screening of oil sources by using comprehensive two-dimensional gas chromatography/time-of-flight mass spectrometry and multivariate statistical analysis. Journal of Chromatography A, 2015, 1380, 162-170.	1.8	33
23	Geochemical characterization of source rocks and crude oils in the Upper Cretaceous Qingshankou Formation, Changling Sag, southern Songliao Basin. Marine and Petroleum Geology, 2015, 64, 173-188.	1.5	31
24	Variations of Pore Structure in Organic-Rich Shales with Different Lithofacies from the Jiangdong Block, Fuling Shale Gas Field, SW China: Insights into Gas Storage and Pore Evolution. Energy & Euels, 2020, 34, 12457-12475.	2.5	31
25	Spontaneous Imbibition of Three Leading Shale Formations in the Middle Yangtze Platform, South China. Energy & Samp; Fuels, 2017, 31, 6903-6916.	2.5	30
26	Methane adsorption capacity of marine-continental transitional facies shales: The case study of the Upper Permian Longtan Formation, northern Guizhou Province, Southwest China. Journal of Petroleum Science and Engineering, 2019, 183, 106406.	2.1	30
27	Sedimentological and geochemical characterization of the Upper Permian transitional facies of the Longtan Formation, northern Guizhou Province, southwest China: Insights into paleo-environmental conditions and organic matter accumulation mechanisms. Marine and Petroleum Geology, 2020, 118, 104446.	1.5	29
28	Characteristics and evolution of pyrobitumen-hosted pores of the overmature Lower Cambrian Shuijingtuo Shale in the south of Huangling anticline, Yichang area, China: Evidence from FE-SEM petrography. Marine and Petroleum Geology, 2020, 116, 104303.	1.5	27
29	Formation mechanism of carbonate cemented zones adjacent to the top overpressured surface in the central Junggar Basin, NW China. Science China Earth Sciences, 2010, 53, 529-540.	2.3	26
30	Models of shale gas storage capacity during burial and uplift: Application to Wufeng-Longmaxi shales in the Fuling shale gas field. Marine and Petroleum Geology, 2019, 109, 233-244.	1.5	26
31	Major, trace-elemental and sedimentological characterization of the upper Ordovician Wufeng-lower Silurian Longmaxi formations, Sichuan Basin, south China: Insights into the effect of relative sea-level fluctuations on organic matter accumulation in shales. Marine and Petroleum Geology, 2021, 126, 104905.	1.5	24
32	Origin of over-pressure in clastic rocks in Yuanba area, northeast Sichuan Basin, China. Journal of Natural Gas Science and Engineering, 2016, 30, 90-105.	2.1	23
33	Comparative Investigations on Wettability of Typical Marine, Continental, and Transitional Shales in the Middle Yangtze Platform (China). Energy & Samp; Fuels, 2018, 32, 12187-12197.	2.5	21
34	The Resource Evaluation of Jurassic Shale in North Fuling Area, Eastern Sichuan Basin, China. Energy & Eastern Sichuan Basin, China. En	2.5	19
35	Geochemistry characteristics and significance of two petroleum systems near top overpressured surface in central Junggar Basin, NW China. Marine and Petroleum Geology, 2016, 75, 341-355.	1.5	18
36	A simple model for separation prediction of comprehensive two-dimensional gas chromatography and its applications in petroleum analysis. Analytical Methods, 2014, 6, 2608.	1.3	17

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37	Porosity characteristics of different lithofacies in marine shale: A case study of Neoproterozoic Sinian Doushantuo formation in Yichang area, China. Journal of Petroleum Science and Engineering, 2020, 187, 106856.	2.1	17
38	Profiling free fatty acids in edible oils via magnetic dispersive extraction and comprehensive two-dimensional gas chromatography-mass spectrometry. Food Chemistry, 2019, 297, 124998.	4.2	16
39	Sm-Nd isochron dating and geochemical (rare earth elements, 87Sr/86Sr, δ18O, δ13C) characterization of calcite veins in the Jiaoshiba shale gas field, China: Implications for the mechanisms of vein formation in shale gas systems. Bulletin of the Geological Society of America, 2020, 132, 1722-1740.	1.6	16
40	Typical disequilibrium compaction caused overpressure of Paleocene Dongying Formation in northwest Liaodongwan Depression, Bohai Bay Basin, China. Journal of Petroleum Science and Engineering, 2016, 147, 726-734.	2.1	15
41	A micro-solid phase extraction in glass pipette packed with amino-functionalized silica for rapid analysis of petroleum acids in crude oils. RSC Advances, 2017, 7, 40608-40614.	1.7	15
42	Main Mechanism for Generating Overpressure in the Paleogene Source Rock Series of the Chezhen Depression, Bohai Bay Basin, China. Journal of Earth Science (Wuhan, China), 2019, 30, 775-787.	1.1	15
43	Hydrothermally tailor-made chitosan fiber for micro-solid phase extraction of petroleum acids in crude oils. Journal of Chromatography A, 2018, 1564, 42-50.	1.8	14
44	Maturity Assessment of the Lower Cambrian and Sinian Shales Using Multiple Technical Approaches. Journal of Earth Science (Wuhan, China), 2021, 32, 1262-1277.	1.1	14
45	Fluid inclusion and geochemistry studies of calcite veins in Shizhu synclinorium, central China: Record of origin of fluids and diagenetic conditions. Journal of Earth Science (Wuhan, China), 2017, 28, 315-332.	1.1	13
46	Pore characteristics of the lower Sinian Doushantuo Shale in the Mid-Yangtze Yichang area of China: Insights into a distinct shale gas reservoir in the Neoproterozoic formation. Journal of Natural Gas Science and Engineering, 2020, 73, 103085.	2.1	11
47	Petrographical and geochemical characterization of the Upper Permian Longtan formation and Dalong Formation in the Lower Yangtze region, South China: Implications for provenance, paleoclimate, paleoenvironment and organic matter accumulation mechanisms. Marine and Petroleum Geology, 2022, 139, 105580.	1.5	11
48	LucidDraw: Efficiently visualizing complex biochemical networks within MATLAB. BMC Bioinformatics, 2010, 11, 31.	1.2	9
49	CH4 accumulation characteristics and relationship with deep CO2 fluid in Lishui sag, East China Sea Basin. Applied Geochemistry, 2020, 115, 104563.	1.4	9
50	Overpressure and its positive effect in deep sandstone reservoir quality of Bozhong Depression, offshore Bohai Bay Basin, China. Journal of Petroleum Science and Engineering, 2019, 182, 106362.	2.1	7
51	Structural characteristics and porosity estimation of organic matterâ€hosted pores in gas shales of Jiaoshiba Block, Sichuan Basin, China. Energy Science and Engineering, 2020, 8, 4178-4195.	1.9	7
52	Revisiting Rhenium-Osmium Isotopic Investigations of Petroleum Systems: From Geochemical Behaviours to Geological Interpretations. Journal of Earth Science (Wuhan, China), 2021, 32, 1226-1249.	1.1	7
53	Characteristics and Influencing Factors of Supercritical Methane Adsorption in Deep Gas Shale: A Case Study of Marine Wufeng and Longmaxi Formations from the Dongxi Area, Southeastern Sichuan Basin (China). Energy & Fuels, 2022, 36, 1531-1546.	2.5	7
54	Pore Structure Characterization and Reservoir Quality Evaluation of Analcite-Rich Shale Oil Reservoir from the Bohai Bay Basin. Energy & Energy & 1, 35, 9349-9368.	2.5	6

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55	Carbonate cementation-dissolution in deep-seated sandstones near the overpressure top in central Junggar Basin, Xinjiang, NW China. Diqiu Huaxue, 2009, 28, 86-96.	0.5	5
56	Paleo-Temperature and -Pressure Characteristics of Fluid Inclusions in Composite Veins of the Doushantuo Shale (Yichang Area, South China): Implications for the Preservation and Enrichment of Shale Gas. Energy & Doubles, 2021, 35, 4091-4105.	2.5	5
57	Methane Adsorption Capacities Investigation of the Ediacaran Organic-Rich Doushantuo Shale in the Middle Yangtze Platform, South China. Energy & Energy & 16452-16464.	2.5	5
58	Differences in the Nanopore Structure of Organic-Rich Shales with Distinct Sedimentary Environments and Mineral Compositions. Energy & Environments and Mineral Compositions.	2.5	5
59	Supercritical High-Pressure Methane Adsorption on the Lower Cambrian Shuijingtuo Shale in the Huangling Anticline Area, South China: Adsorption Behavior, Storage Characteristics, and Geological Implications. Energy & En	2.5	5
60	Comparative study on pore structure characteristics of marine and transitional facies shales: A case study of the Upper Permian Longtan Formation and Dalong Formation in the Lower Yangtze area, south China. Journal of Petroleum Science and Engineering, 2022, 215, 110578.	2.1	5
61	CONDENSATES IN THE PY30â€I STRUCTURE, PANYU UPLIFT, PEARL RIVER MOUTH BASIN, SOUTH CHINA SEA: EVIDENCE FOR HYDROTHERMAL ACTIVITY ASSOCIATED WITH PETROLEUM MIGRATION AND ACCUMULATION. Journal of Petroleum Geology, 2011, 34, 217-232.	0.9	4
62	Characterizations and accumulation of lacustrine source rocks in the Zhu I Depression, Pearl River Mouth Basin, China. Geological Journal, 2019, 54, 4034-4050.	0.6	4
63	Tectonic controls on lacustrine source rock occurrence in the Huizhou Sag, Pearl River Mouth Basin, China. International Geology Review, 2020, 62, 72-93.	1.1	4
64	Properties and shale gas potential of continental shales in the <scp>Jurassic Mohe Foreland</scp> Basin, northern China. Geological Journal, 2020, 55, 7531-7547.	0.6	4
65	Characteristics of saline lake shale oil reservoir and its influence on shale oil enrichment in the Qianjiang Formation, Qianjiang Depression, Jianghan Basin, China. Geological Journal, 2021, 56, 2977-2996.	0.6	4
66	The Influence of Analytical Particle Size on the Pore System Measured by CO ₂ , N ₂ , and Ar Adsorption Experiments for Shales. Energy & Shales, 2021, 35, 18637-18652.	2.5	4
67	Aromatic hydrocarbons as indicators of origin and maturation for light oils from Panyu lower uplift in Pearl River Mouth basin. Journal of Earth Science (Wuhan, China), 2009, 20, 824-835.	1.1	3
68	Formation and Identification of Unresolved Complex Mixtures in Lacustrine Biodegraded Oil from Nanxiang Basin, China. Scientific World Journal, The, 2014, 2014, 1-10.	0.8	3
69	Distribution and Thermal Maturity of Devonian Carbonate Reservoir Solid Bitumen in Desheng Area of Guizhong Depression, South China. Geofluids, 2017, 2017, 1-15.	0.3	3
70	Variations of lacustrine shale reservoirs in different deformation zones of Mohe Basin, northeastern China: Insights into the impact of thrust nappe structure on shale gas preservation. Marine and Petroleum Geology, 2021, 133, 105272.	1.5	3
71	å·ë,œå•–盆ç¼~å 压区é¡μ岩è£,ç¼è"‰ä½"特å¾åŠå䎋力演化. Diqiu Kexue - Zhongguo Dizhi Daxu Geosciences, 2022, 47, 1819.	le Xuebao 0.1	/Earth Scienc
72	Pore Structure, Wettability, and Their Coupled Effects on Tracer-Containing Fluid Migration in Organic-Rich Shale., 2019, , 133-154.		2

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73	A new quantitative model and application for overpressure prediction in carbonate formation. Journal of Petroleum Science and Engineering, 2021, 198, 108145.	2.1	2
74	Preparation of Multiwalled Carbon Nanotubes/Hydroxyl-Terminated Silicone Oil Fiber and Its Application to Analysis of Crude Oils. Scientific World Journal, The, 2014, 2014, 1-10.	0.8	1
75	Quantitative Characterization of Excess Pressure Gradient in the Upper Interval of Es4 Member of Dongying Depression and Its Indicative Significance for Oil Migration and Accumulation. Energies, 2022, 15, 3554.	1.6	0