

# Johanna L Mathieu

## List of Publications by Citations

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The third column is the impact factor (IF) of the journal, and the fourth column is the number of citations of the article.

95  
papers

1,944  
citations

23  
h-index

41  
g-index

114  
ext. papers

2,482  
ext. citations

5.3  
avg, IF

5.51  
L-index

#	Paper	IF	Citations
95	. <i>IEEE Transactions on Power Systems</i> , <b>2013</b> , 28, 430-440	7	339
94	Quantifying Changes in Building Electricity Use, With Application to Demand Response. <i>IEEE Transactions on Smart Grid</i> , <b>2011</b> , 2, 507-518	10.7	184
93	. <i>IEEE Transactions on Power Systems</i> , <b>2015</b> , 30, 763-772	7	130
92	. <i>IEEE Transactions on Power Systems</i> , <b>2016</b> , 1-1	7	74
91	State Estimation and Control of Heterogeneous Thermostatically Controlled Loads for Load Following <b>2012</b> ,		68
90	Scheduling distributed energy storage units to provide multiple services under forecast error. <i>International Journal of Electrical Power and Energy Systems</i> , <b>2015</b> , 72, 48-57	5.1	55
89	Variability in automated responses of commercial buildings and industrial facilities to dynamic electricity prices. <i>Energy and Buildings</i> , <b>2011</b> , 43, 3322-3330	7	50
88	Modeling options for demand side participation of thermostatically controlled loads <b>2013</b> ,		49
87	Modeling and Optimal Operation of Distributed Battery Storage in Low Voltage Grids. <i>IEEE Transactions on Power Systems</i> , <b>2017</b> , 32, 4340-4350	7	47
86	Emissions impacts of using energy storage for power system reserves. <i>Applied Energy</i> , <b>2016</b> , 168, 444-456.	6.7	45
85	<b>2011</b> ,		41
84	Uncertainty in the flexibility of aggregations of demand response resources <b>2013</b> ,		39
83	Resource and revenue potential of California residential load participation in ancillary services. <i>Energy Policy</i> , <b>2015</b> , 80, 76-87	7.2	37
82	Chance Constrained Reserve Scheduling Using Uncertain Controllable Loads Part I: Formulation and Scenario-Based Analysis. <i>IEEE Transactions on Smart Grid</i> , <b>2019</b> , 10, 1608-1617	10.7	37
81	Ancillary Services Through Demand Scheduling and Control of Commercial Buildings. <i>IEEE Transactions on Power Systems</i> , <b>2017</b> , 32, 186-197	7	31
80	<b>2013</b> ,		31
79	Stochastic Optimal Power Flow with Uncertain Reserves from Demand Response <b>2014</b> ,		29

78	. <i>IEEE Transactions on Power Systems</i> , <b>2014</b> , 29, 1287-1295	7	29
77	Comparing Centralized and Decentralized Contract Design Enabling Direct Load Control for Reserves. <i>IEEE Transactions on Power Systems</i> , <b>2016</b> , 31, 2044-2054	7	27
76	Maximizing the potential of energy storage to provide fast frequency control <b>2013</b> ,		27
75	Ambiguous risk constraints with moment and unimodality information. <i>Mathematical Programming</i> , <b>2019</b> , 173, 151-192	2.1	26
74	Modeling, identification, and optimal control of batteries for power system applications <b>2014</b> ,		24
73	Policy and market barriers to energy storage providing multiple services. <i>Electricity Journal</i> , <b>2017</b> , 30, 50-56	2.6	23
72	Energy arbitrage with thermostatically controlled loads <b>2013</b> ,		23
71	Modeling, Analysis, and Control of Demand Response Resources		23
70	Scheduling distributed energy storage units to provide multiple services <b>2014</b> ,		19
69	Explaining inefficiencies in commercial buildings providing power system ancillary services. <i>Energy and Buildings</i> , <b>2017</b> , 152, 216-226	7	17
68	. <i>IEEE Transactions on Control of Network Systems</i> , <b>2019</b> , 6, 1223-1234	4	16
67	Real-Time Energy Disaggregation of a Distribution Feeder's Demand Using Online Learning. <i>IEEE Transactions on Power Systems</i> , <b>2018</b> , 33, 4730-4740	7	16
66	Use-Phase Drives Lithium-Ion Battery Life Cycle Environmental Impacts When Used for Frequency Regulation. <i>Environmental Science &amp; Technology</i> , <b>2018</b> , 52, 10163-10174	10.3	16
65	<b>2015</b> ,		16
64	. <i>IEEE Transactions on Smart Grid</i> , <b>2019</b> , 10, 1618-1625	10.7	15
63	An Optimal Power-Flow Approach to Improve Power System Voltage Stability Using Demand Response. <i>IEEE Transactions on Control of Network Systems</i> , <b>2019</b> , 6, 1015-1025	4	13
62	Control of thermostatic loads using moving horizon estimation of individual load states <b>2014</b> ,		13
61	Arsenic remediation of drinking water using iron-oxide coated coal bottom ash. <i>Journal of Environmental Science and Health - Part A Toxic/Hazardous Substances and Environmental Engineering</i> , <b>2010</b> , 45, 1446-60	2.3	13

60	Distributionally robust risk-constrained optimal power flow using moment and unimodality information <b>2016,</b>		13
59	Managing Communication Delays and Model Error in Demand Response for Frequency Regulation. <i>IEEE Transactions on Power Systems</i> , <b>2018</b> , 33, 1299-1308	7	12
58	Adaptive demand response: Online learning of restless and controlled bandits <b>2014,</b>		11
57	Characterizing the Response of Commercial and Industrial Facilities to Dynamic Pricing Signals From the Utility <b>2010,</b>		11
56	Price and capacity competition in balancing markets with energy storage. <i>Energy Systems</i> , <b>2017</b> , 8, 169-197	10.7	10
55	Separating Feeder Demand Into Components Using Substation, Feeder, and Smart Meter Measurements. <i>IEEE Transactions on Smart Grid</i> , <b>2020</b> , 11, 3280-3290	10.7	10
54	Applying Networked Estimation and Control Algorithms to Address Communication Bandwidth Limitations and Latencies in Demand Response <b>2015,</b>		10
53	<b>2015,</b>		10
52	. <i>IEEE Transactions on Power Systems</i> , <b>2019</b> , 34, 1569-1578	7	10
51	Decentralized contract design for demand response <b>2013,</b>		9
50	Demand response with moving horizon estimation of individual thermostatic load states from aggregate power measurements <b>2014,</b>		9
49	Adaptive state estimation and control of thermostatic loads for real-time energy balancing <b>2016,</b>		8
48	How Baseline Model Implementation Choices Affect Demand Response Assessments. <i>Journal of Solar Energy Engineering, Transactions of the ASME</i> , <b>2015</b> , 137,	2.3	8
47	Ancillary services to the grid from commercial buildings through demand scheduling and control <b>2015,</b>		8
46	Data-driven optimization approaches for optimal power flow with uncertain reserves from load control <b>2015,</b>		7
45	<b>2014,</b>		7
44	A unified analysis of security-constrained OPF formulations considering uncertainty, risk, and controllability in single and multi-area systems <b>2013,</b>		7
43	Mitigating Voltage Unbalance Using Distributed Solar Photovoltaic Inverters. <i>IEEE Transactions on Power Systems</i> , <b>2021</b> , 36, 2642-2651	7	7

42	Do commercial buildings become less efficient when they provide grid ancillary services?. <i>Energy Efficiency</i> , <b>2020</b> , 13, 487-501	3	7
41	A Comparison of Robust and Probabilistic Reliability for Systems with Renewables and Responsive Demand <b>2016</b> ,		6
40	Residential Demand Response program design: Engineering and economic perspectives <b>2013</b> ,		6
39	Stochastic Dual Dynamic Programming to schedule energy storage units providing multiple services <b>2015</b> ,		6
38	. <i>Proceedings of the IEEE</i> , <b>2020</b> , 108, 1640-1655	14.3	6
37	Distributionally Robust Chance Constrained Optimal Power Flow Assuming Log-Concave Distributions <b>2018</b> ,		6
36	Uncertainty in Demand Response Identification, Estimation, and Learning <b>2015</b> , 56-70		5
35	Inferring the behavior of distributed energy resources with online learning <b>2015</b> ,		5
34	Understanding the Effect of Baseline Modeling Implementation Choices on Analysis of Demand Response Performance <b>2012</b> ,		5
33	Water distribution networks as flexible loads: A chance-constrained programming approach. <i>Electric Power Systems Research</i> , <b>2020</b> , 188, 106570	3.5	5
32	Hybrid Stochastic-Deterministic Multiperiod DC Optimal Power Flow. <i>IEEE Transactions on Power Systems</i> , <b>2017</b> , 32, 3934-3945	7	4
31	Reducing the computational effort of stochastic multi-period DC optimal power flow with storage <b>2016</b> ,		4
30	Enabling renewable resource integration: The balance between robustness and flexibility <b>2015</b> ,		4
29	Using demand response to improve power system voltage stability margins <b>2017</b> ,		4
28	Two-stage distributionally robust optimal power flow with flexible loads <b>2017</b> ,		4
27	Transformation of a Mismatched Nonlinear Dynamic System into Strict Feedback Form. <i>Journal of Dynamic Systems, Measurement and Control, Transactions of the ASME</i> , <b>2011</b> , 133,	1.6	4
26	<b>2012</b> ,		4
25	Coordination between an Aggregator and Distribution Operator to Achieve Network-Aware Load Control <b>2019</b> ,		4

24	The impact of load models in an algorithm for improving voltage stability via demand response <b>2017,</b>		3
23	A Method for Ensuring a Load Aggregator's Power Deviations Are Safe for Distribution Networks. <i>Electric Power Systems Research</i> , <b>2020</b> , 189, 106781	3.5	3
22	Improving Power System Voltage Stability by Using Demand Response to Maximize the Distance to the Closest Saddle-Node Bifurcation <b>2018,</b>		3
21	Strategies for Network-Safe Load Control With a Third-Party Aggregator and a Distribution Operator. <i>IEEE Transactions on Power Systems</i> , <b>2021</b> , 36, 3329-3339	7	3
20	<b>2015,</b>		2
19	Impact of Market Timing on the Profit of a Risk-Averse Load Aggregator. <i>IEEE Transactions on Power Systems</i> , <b>2020</b> , 35, 3970-3980	7	2
18	Planning and control of Electric Vehicles using dynamic energy capacity models <b>2013,</b>		2
17	<b>2013,</b>		2
16	Understanding the Effect of Baseline Modeling Implementation Choices on Analysis of Demand Response Performance <b>2013,</b>		2
15	Age and perceived benefits are associated with willingness to participate in an electric load control program		2
14	Overcoming the practical challenges of applying Steinmetz circuit design to mitigate voltage unbalance using distributed solar PV. <i>Electric Power Systems Research</i> , <b>2020</b> , 188, 106563	3.5	2
13	Chance-constrained water pumping managing power distribution network constraints <b>2019,</b>		2
12	Applying Steinmetz Circuit Design to Mitigate Voltage Unbalance Using Distributed Solar PV <b>2019,</b>		2
11	The Flexibility of Thermostatically Controlled Loads as a Function of Price Notice Time <b>2018,</b>		2
10	<b>2018,</b>		2
9	A linear approach to manage input delays while supplying frequency regulation using residential loads <b>2017,</b>		1
8	Disaggregating Load by Type from Distribution System Measurements in Real Time. <i>The IMA Volumes in Mathematics and Its Applications</i> , <b>2018</b> , 413-437	0.5	1
7	Effects of load control for real-time energy balancing on distribution network constraints <b>2017,</b>		1

6	Performance Limits of Thermostatically Controlled Loads under Probabilistic Switching. <i>IFAC-PapersOnLine</i> , <b>2017</b> , 50, 8873-8880	0.7	1
5	An experimental study of energy consumption in buildings providing ancillary services <b>2017</b> ,		1
4	Impact of uncertainty from load-based reserves and renewables on dispatch costs and emissions <b>2016</b> ,		1
3	<b>2016</b> ,		1
2	<b>2019</b> ,		1
1	Baseline estimation of commercial building HVAC fan power using tensor completion. <i>Electric Power Systems Research</i> , <b>2020</b> , 189, 106624	3.5	0