Hugo Mi Pousinho

List of Publications by Year in descending order

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40 papers 1,878 citations

304602 22 h-index 28 g-index

40 all docs

40 docs citations

40 times ranked

1580 citing authors

#	Article	IF	Citations
1	Decision making for sustainable aggregation of clean energy in day-ahead market: Uncertainty and risk. Renewable Energy, 2019, 133, 692-702.	4.3	33
2	Stochastic coordination of joint wind and photovoltaic systems with energy storage in day-ahead market. Energy, 2017, 124, 310-320.	4.5	87
3	Bidding and Optimization Strategies for Wind-PV Systems in Electricity Markets Assisted by CPS. Energy Procedia, 2016, 106, 111-121.	1.8	36
4	Bidding strategy of wind-thermal energy producers. Renewable Energy, 2016, 99, 673-681.	4.3	44
5	Bilevel approach to wind-CSP day-ahead scheduling with spinning reserve under controllable degree of trust. Renewable Energy, 2016, 85, 917-927.	4.3	38
6	Offer strategy for a wind power producer in day-ahead market. , 2015, , .		0
7	Self-scheduling and bidding strategies of thermal units with stochastic emission constraints. Energy Conversion and Management, 2015, 89, 975-984.	4.4	34
8	Stochastic Emission Constraints on Unit Commitment. Procedia Technology, 2014, 17, 437-444.	1.1	2
9	Self-scheduling for energy and spinning reserve of wind/CSP plants by a MILP approach. Energy, 2014, 78, 524-534.	4.5	59
10	Optimal Offering Strategies for Wind Power Producers Considering Uncertainty and Risk. IEEE Systems Journal, 2012, 6, 270-277.	2.9	38
11	Price-maker strategies of a hydro producer in a day-ahead electricity market. , 2012, , .		2
12	Hybrid neuro-fuzzy evolutionary approach for short-term wind power forecasting. , 2012, , .		3
13	Intelligent approach for forecasting in power engineering systems. , 2012, , .		3
14	Short-term optimal scheduling of a price-maker hydro producer in a pool-based day-ahead market. IET Generation, Transmission and Distribution, 2012, 6, 1243-1251.	1.4	11
15	Operations planning of a hydro producer acting as a price-maker in an electricity market. , 2012, , .		4
16	Short-term electricity prices forecasting in a competitive market by a hybrid PSO–ANFIS approach. International Journal of Electrical Power and Energy Systems, 2012, 39, 29-35.	3.3	91
17	Scheduling of a hydro producer considering head-dependency, price scenarios and risk-aversion. Energy Conversion and Management, 2012, 56, 96-103.	4.4	23
18	Optimal hydro scheduling and offering strategies considering price uncertainty and risk management. Energy, 2012, 37, 237-244.	4.5	77

#	Article	IF	Citations
19	A stochastic programming approach for the development of offering strategies for a wind power producer. Electric Power Systems Research, 2012, 89, 45-53.	2.1	33
20	Hybrid Evolutionary Neuro-fuzzy Computational Tool to Forecast Wind Power and Electricity Prices. International Federation for Information Processing, 2012, , 321-328.	0.4	1
21	Optimal offering strategies to the day-ahead market by a wind power producer., 2011,,.		1
22	Hybrid Wavelet-PSO-ANFIS Approach for Short-Term Electricity Prices Forecasting. IEEE Transactions on Power Systems, 2011, 26, 137-144.	4.6	214
23	Hybrid intelligent approach for short-term wind power forecasting in Portugal. IET Renewable Power Generation, 2011, 5, 251.	1.7	69
24	A risk-averse optimization model for trading wind energy in a market environment under uncertainty. Energy, 2011, 36, 4935-4942.	4.5	53
25	Application of adaptive neuroâ€fuzzy inference for wind power shortâ€term forecasting. IEEJ Transactions on Electrical and Electronic Engineering, 2011, 6, 571-576.	0.8	17
26	A hybrid PSO–ANFIS approach for short-term wind power prediction in Portugal. Energy Conversion and Management, 2011, 52, 397-402.	4.4	145
27	Short-term electricity prices forecasting in a competitive market by a hybrid intelligent approach. Energy Conversion and Management, 2011, 52, 1061-1065.	4.4	56
28	Hydro energy systems management in Portugal: Profit-based evaluation of a mixed-integer nonlinear approach. Energy, 2011, 36, 500-507.	4.5	78
29	Short-term wind power forecasting in Portugal by neural networks and wavelet transform. Renewable Energy, 2011, 36, 1245-1251.	4.3	258
30	Mixed-integer nonlinear approach for the optimal scheduling of a head-dependent hydro chain. Electric Power Systems Research, 2010, 80, 935-942.	2.1	45
31	Hybrid Wavelet-PSO-ANFIS Approach for Short-Term Wind Power Forecasting in Portugal. IEEE Transactions on Sustainable Energy, 2010, , .	5.9	110
32	Scheduling of head-dependent cascaded hydro systems: Mixed-integer quadratic programming approach. Energy Conversion and Management, 2010, 51, 524-530.	4.4	64
33	Scheduling of head-dependent cascaded reservoirs considering discharge ramping constraints and start/stop of units. International Journal of Electrical Power and Energy Systems, 2010, 32, 904-910.	3.3	39
34	Wavelet-neuro-fuzzy approach for predicting short-term electricity prices in a competitive market. , 2010, , .		0
35	Wind power short-term prediction by a hybrid PSO-ANFIS approach., 2010,,.		6
36	Mixed-Integer Nonlinear Programming Approach for Short-Term Hydro Scheduling. IEEE Latin America Transactions, 2010, 8, 658-663.	1.2	12

#	Article	IF	CITATIONS
37	Mixed-integer nonlinear programming for head-dependent short-term hydro scheduling. , 2009, , .		1
38	Profit-based head-sensitive behavior of a hydro Chain: Mixed-integer nonlinear method., 2009,,.		2
39	An Artificial Neural Network Approach for Short-Term Wind Power Forecasting in Portugal. , 2009, , .		69
40	Neural Networks and Wavelet Transform for Short-Term Electricity Prices Forecasting. , 2009, , .		20