

Abbas Rabiee

List of Publications by Citations

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The third column is the impact factor (IF) of the journal, and the fourth column is the number of citations of the article.

67
papers

2,131
citations

27
h-index

45
g-index

69
ext. papers

2,582
ext. citations

5.1
avg, IF

5.82
L-index

#	Paper	IF	Citations
67	Combined heat and power economic dispatch problem solution using particle swarm optimization with time varying acceleration coefficients. <i>Electric Power Systems Research</i> , 2013 , 95, 9-18	3.5	233
66	Voltage stability constrained multi-objective optimal reactive power dispatch under load and wind power uncertainties: A stochastic approach. <i>Renewable Energy</i> , 2016 , 85, 598-609	8.1	130
65	Corrective Voltage Control Scheme Considering Demand Response and Stochastic Wind Power. <i>IEEE Transactions on Power Systems</i> , 2014 , 29, 2965-2973	7	114
64	Continuous quick group search optimizer for solving non-convex economic dispatch problems. <i>Electric Power Systems Research</i> , 2012 , 93, 93-105	3.5	110
63	Iteration PSO with time varying acceleration coefficients for solving non-convex economic dispatch problems. <i>International Journal of Electrical Power and Energy Systems</i> , 2012 , 42, 508-516	5.1	106
62	Imperialist competitive algorithm for solving non-convex dynamic economic power dispatch. <i>Energy</i> , 2012 , 44, 228-240	7.9	95
61	Information gap decision theory approach to deal with wind power uncertainty in unit commitment. <i>Electric Power Systems Research</i> , 2017 , 145, 137-148	3.5	91
60	Information Gap Decision Theory Based OPF With HVDC Connected Wind Farms. <i>IEEE Transactions on Power Systems</i> , 2015 , 30, 3396-3406	7	82
59	Time-varying acceleration coefficients IPSO for solving dynamic economic dispatch with non-smooth cost function. <i>Energy Conversion and Management</i> , 2012 , 56, 175-183	10.6	69
58	Voltage security constrained multi-period optimal reactive power flow using benders and optimality condition decompositions. <i>IEEE Transactions on Power Systems</i> , 2013 , 28, 696-708	7	64
57	Nonconvex Dynamic Economic Power Dispatch Problems Solution Using Hybrid Immune-Genetic Algorithm. <i>IEEE Systems Journal</i> , 2013 , 7, 777-785	4.3	63
56	Optimal reactive power dispatch: a review, and a new stochastic voltage stability constrained multi-objective model at the presence of uncertain wind power generation. <i>IET Generation, Transmission and Distribution</i> , 2017 , 11, 815-829	2.5	62
55	A two-point estimate method for uncertainty modeling in multi-objective optimal reactive power dispatch problem. <i>International Journal of Electrical Power and Energy Systems</i> , 2016 , 75, 194-204	5.1	59
54	Stochastic Multiperiod OPF Model of Power Systems With HVDC-Connected Intermittent Wind Power Generation. <i>IEEE Transactions on Power Delivery</i> , 2014 , 29, 336-344	4.3	54
53	Maximizing hosting capacity of renewable energy sources in distribution networks: A multi-objective and scenario-based approach. <i>Energy</i> , 2017 , 120, 417-430	7.9	49
52	Multi-objective stochastic model for joint optimal allocation of DG units and network reconfiguration from DG owner's and DisCo's perspectives. <i>Renewable Energy</i> , 2019 , 132, 471-485	8.1	46
51	Fast Dynamic Economic Power Dispatch Problems Solution Via Optimality Condition Decomposition. <i>IEEE Transactions on Power Systems</i> , 2014 , 29, 982-983	7	45

50	Stochastic techno-economic operation of power systems in the presence of distributed energy resources. <i>International Journal of Electrical Power and Energy Systems</i> , 2013 , 45, 477-488	5.1	44
49	Optimal reactive power dispatch for improving voltage stability margin using a local voltage stability index. <i>Energy Conversion and Management</i> , 2012 , 59, 66-73	10.6	41
48	Optimal multi-area generation schedule considering renewable resources mix: a real-time approach. <i>IET Generation, Transmission and Distribution</i> , 2013 , 7, 1011-1026	2.5	37
47	Distribution networks' energy losses versus hosting capacity of wind power in the presence of demand flexibility. <i>Renewable Energy</i> , 2017 , 102, 316-325	8.1	35
46	Robust model for optimal allocation of renewable energy sources, energy storage systems and demand response in distribution systems via information gap decision theory. <i>IET Generation, Transmission and Distribution</i> , 2019 , 13, 511-520	2.5	32
45	Energy Hub Management with Intermittent Wind Power. <i>Green Energy and Technology</i> , 2014 , 413-438	0.6	31
44	Information gap decision theory for voltage stability constrained OPF considering the uncertainty of multiple wind farms. <i>IET Renewable Power Generation</i> , 2017 , 11, 585-592	2.9	29
43	Fuzzy based damping controller for TCSC using local measurements to enhance transient stability of power systems. <i>International Journal of Electrical Power and Energy Systems</i> , 2017 , 85, 12-21	5.1	29
42	Energy management in distribution systems, considering the impact of reconfiguration, RESs, ESSs and DR: A trade-off between cost and reliability. <i>Renewable Energy</i> , 2019 , 139, 346-358	8.1	27
41	Risk-Averse Preventive Voltage Control of AC/DC Power Systems Including Wind Power Generation. <i>IEEE Transactions on Sustainable Energy</i> , 2015 , 6, 1494-1505	8.2	27
40	Optimal wind power generation investment, considering voltage stability of power systems. <i>Renewable Energy</i> , 2018 , 115, 308-325	8.1	24
39	Stochastic Real-Time Scheduling of Wind-Thermal Generation Units in an Electric Utility. <i>IEEE Systems Journal</i> , 2017 , 11, 1622-1631	4.3	23
38	Information gap decision theory to deal with long-term wind energy planning considering voltage stability. <i>Energy</i> , 2018 , 147, 451-463	7.9	23
37	A Novel Model for Thermal Behavior Prediction of Oil-Immersed Distribution Transformers With Consideration of Solar Radiation. <i>IEEE Transactions on Power Delivery</i> , 2019 , 34, 1634-1646	4.3	20
36	Risk-averse energy management system for isolated microgrids considering generation and demand uncertainties based on information gap decision theory. <i>IET Renewable Power Generation</i> , 2019 , 13, 940-951	2.9	18
35	Voltage Security Constrained Stochastic Programming Model for Day-Ahead BESS Schedule in Co-Optimization of T&D Systems. <i>IEEE Transactions on Sustainable Energy</i> , 2020 , 11, 391-404	8.2	18
34	Optimal Cost of Voltage Security Control Using Voltage Dependent Load Models in Presence of Demand Response. <i>IEEE Transactions on Smart Grid</i> , 2019 , 10, 2383-2395	10.7	17
33	Risk averse energy management strategy in the presence of distributed energy resources considering distribution network reconfiguration: an information gap decision theory approach. <i>IET Renewable Power Generation</i> , 2020 , 14, 305-312	2.9	16

32	Comprehensive control framework for ensuring loading margin of power systems considering demand-side participation. <i>IET Generation, Transmission and Distribution</i> , 2012 , 6, 1189-1201	2.5	16
31	Technical barriers for harnessing the green hydrogen: A power system perspective. <i>Renewable Energy</i> , 2021 , 163, 1580-1587	8.1	16
30	A Two-Stage Mathematical Programming Approach for the Solution of Combined Heat and Power Economic Dispatch. <i>IEEE Systems Journal</i> , 2020 , 14, 2873-2881	4.3	15
29	Voltage stability constrained multi-objective optimisation model for long-term expansion planning of large-scale wind farms. <i>IET Generation, Transmission and Distribution</i> , 2018 , 12, 548-555	2.5	14
28	Green hydrogen: A new flexibility source for security constrained scheduling of power systems with renewable energies. <i>International Journal of Hydrogen Energy</i> , 2021 , 46, 19270-19284	6.7	14
27	Coordinated voltage control of wind-penetrated power systems via state feedback control. <i>International Journal of Electrical Power and Energy Systems</i> , 2017 , 93, 384-394	5.1	11
26	A scenario-based voltage stability constrained planning model for integration of large-scale wind farms. <i>International Journal of Electrical Power and Energy Systems</i> , 2019 , 105, 564-580	5.1	8
25	A Stochastic Voltage Stability Constrained EMS for Isolated Microgrids in the Presence of PEVs Using a Coordinated UC-OPF Framework. <i>IEEE Transactions on Industrial Electronics</i> , 2021 , 68, 4046-4055	8.9	8
24	Model predictive control scheme for coordinated voltage control of power systems at the presence of volatile wind power generation. <i>IET Generation, Transmission and Distribution</i> , 2018 , 12, 1922-1928	2.5	8
23	Indoor distribution transformers oil temperature prediction using new electro-thermal resistance model and normal cyclic overloading strategy: an experimental case study. <i>IET Generation, Transmission and Distribution</i> , 2020 , 14, 5792-5803	2.5	5
22	Optimal Non-Convex Combined Heat and Power Economic Dispatch via Improved Artificial Bee Colony Algorithm. <i>Processes</i> , 2020 , 8, 1036	2.9	5
21	Multi-objective Optimal Reactive Power Dispatch Considering Uncertainties in the Wind Integrated Power Systems. <i>Power Systems</i> , 2017 , 475-513	0.4	4
20	Using wide-area signals to improve the inter-area mode damping performance of static VAR compensators 2018 ,		4
19	Risk-Averse Scheduling of Combined Heat and Power-Based Microgrids in Presence of Uncertain Distributed Energy Resources. <i>Sustainability</i> , 2021 , 13, 7119	3.6	4
18	Enhanced Transmission and Distribution Network Coordination to Host More Electric Vehicles and PV. <i>IEEE Systems Journal</i> , 2021 , 1-12	4.3	4
17	A Joint Energy Storage Systems and Wind Farms Long-Term Planning Model Considering Voltage Stability 2018 , 337-363		3
16	Optimal Long-Term Distributed Generation Planning and Reconfiguration of Distribution Systems: An Accelerating Benders Decomposition Approach. <i>Journal of Optimization Theory and Applications</i> , 2018 , 179, 283-310	1.6	3
15	Optimal reactive power dispatch using the concept of dynamic VAR source value 2009 ,		3

14	Discussion of Hybrid Differential Evolution With Biogeography-Based Optimization for Solution of Economic Load Dispatch <i>IEEE Transactions on Power Systems</i> , 2012 , 27, 574-574	7	2
13	Influence of model simplifications and parameters on dynamic performance of grid connected fixed speed wind turbines 2010 ,		2
12	MVAR Management Using Generator Participation Factors for Improving Voltage Stability Margin. <i>Journal of Applied Sciences</i> , 2009 , 9, 2123-2129	0.3	2
11	MPC and robustness optimisation-based EMS for microgrids with high penetration of intermittent renewable energy. <i>IET Generation, Transmission and Distribution</i> , 2020 , 14, 5239-5248	2.5	2
10	Gas Network's Impact on Power System Voltage Security. <i>IEEE Transactions on Power Systems</i> , 2021 , 1-1	7	2
9	Optimal flexibility coordination for energy procurement in distribution networks. <i>IET Renewable Power Generation</i> , 2021 , 15, 1191-1203	2.9	2
8	Stochastic optimal transmission Switching: A novel approach to enhance power grid security margins through vulnerability mitigation under renewables uncertainties. <i>Applied Energy</i> , 2022 , 305, 117851	10.7	2
7	Risk Averse Security Constrained Stochastic Congestion Management. <i>Power Electronics and Power Systems</i> , 2017 , 301-334	0.3	1
6	Investigation of BESSs' benefits in transmission and distribution systems operations using integrated power grid co-optimization 2017 ,		1
5	Vulnerability Assessment in Power Systems: A Review and Representing Novel Perspectives 2020 ,		1
4	Location-based uncertainty management of off-shore wind farms: A multiple radius robust decision making. <i>International Journal of Electrical Power and Energy Systems</i> , 2022 , 136, 107667	5.1	1
3	A Joint Risk and Security Constrained Control Framework for Real-Time Energy Scheduling of Islanded Microgrids. <i>IEEE Transactions on Smart Grid</i> , 2022 , 1-1	10.7	1
2	Distribution Feeder Reconfiguration Considering Price-Based Demand Response Program 2020 , 95-117		0
1	Discussion of A Hybrid Interior Point Assisted Differential Evolution Algorithm for Economic Dispatch <i>IEEE Transactions on Power Systems</i> , 2012 , 27, 1142-1143	7	