## Dandina N Rao

List of Publications by Year in descending order

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#	Article	IF	CITATIONS
1	A new technique of vanishing interfacial tension for miscibility determination. Fluid Phase Equilibria, 1997, 139, 311-324.	2.5	232
2	Experimental investigation of miscible and immiscible Water-Alternating-Gas (WAG) process performance. Journal of Petroleum Science and Engineering, 2005, 48, 1-20.	4.2	192
3	Application of the new vanishing interfacial tension technique to evaluate miscibility conditions for the Terra Nova Offshore Project. Journal of Petroleum Science and Engineering, 2002, 35, 247-262.	4.2	115
4	Determination of gas–oil miscibility conditions by interfacial tension measurements. Journal of Colloid and Interface Science, 2003, 262, 474-482.	9.4	106
5	Compositional effects of fluids on spreading, adhesion and wettability in porous media. Colloids and Surfaces A: Physicochemical and Engineering Aspects, 2004, 241, 335-342.	4.7	90
6	Beneficial effects of wettability altering surfactants in oil-wet fractured reservoirs. Journal of Petroleum Science and Engineering, 2006, 52, 261-274.	4.2	67
7	A new mechanistic Parachor model to predict dynamic interfacial tension and miscibility in multicomponent hydrocarbon systems. Journal of Colloid and Interface Science, 2006, 299, 321-331.	9.4	56
8	Multiphase flow and wettability effects of surfactants in porous media. Colloids and Surfaces A: Physicochemical and Engineering Aspects, 2004, 241, 313-322.	4.7	52
9	Comparative Evaluation of a New Gas/Oil Miscibility-Determination Technique. Journal of Canadian Petroleum Technology, 2011, 50, 71-81.	2.3	37
10	Solubility, miscibility and their relation to interfacial tension in ternary liquid systems. Fluid Phase Equilibria, 2006, 249, 82-91.	2.5	31
11	Interfacial Behaviour of Complex Hydrocarbon Fluids at Elevated Pressures and Temperatures. Canadian Journal of Chemical Engineering, 2006, 84, 22-32.	1.7	31
12	Measurement of Surfactant-Induced Interfacial Interactions at Reservoir Conditions. SPE Reservoir Evaluation and Engineering, 2008, 11, 83-94.	1.8	29
13	FLUID–FLUID AND SOLID–FLUID INTERFACIAL INTERACTIONS IN PETROLEUM RESERVOIRS. Petroleum Science and Technology, 2001, 19, 157-188.	1.5	19
14	Experimental Determination of Minimum Miscibility Pressure (MMP) by Gas/Oil IFT Measurements for a Gas Injection EOR Project. , 2010, , .		19
15	Miscibility Determination from Gasâ€Oil Interfacial Tension and Pâ€R Equation of State. Canadian Journal of Chemical Engineering, 2007, 85, 302-312.	1.7	14
16	Compositional Dependence of Wetting and Contact Angles in Solid-Liquid-Liquid Systems under Realistic Environments. Canadian Journal of Chemical Engineering, 2008, 84, 44-51.	1.7	12
17	Application of the parachor model to the prediction of miscibility in multi-component hydrocarbon systems. Journal of Physics Condensed Matter, 2004, 16, S2177-S2186.	1.8	10
18	Line-Tension-Based Modification of Young's Equation for Rock/Oil/Brine Systems. SPE Reservoir Evaluation and Engineering, 2009, 12, 702-712.	1.8	10

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19	Application of the dual-drop dual-crystal contact angle technique to characterize heavy oil reservoir wettability. Journal of Adhesion Science and Technology, 2002, 16, 581-598.	2.6	9
20	Application of a New Mechanistic Parachor Model to Predict Dynamic Gas-Oil Miscibility in Reservoir Crude Oil-Solvent Systems. , 2004, , .		8
21	Gas and Downhole Water Sink-Assisted Gravity Drainage GDWS-AGD EOR Process: Field-Scale Evaluation and Recovery Optimization. , 2018, , .		7
22	The multiple roles of interfacial tension in fluid phase equilibria and fluid–solid interactions. Journal of Adhesion Science and Technology, 2006, 20, 125-142.	2.6	6
23	Authors' response to the comments on "A new mechanistic Parachor model to predict dynamic interfacial tension and miscibility in multicomponent hydrocarbon systems―by F.M. Orr and K. Jessen. Journal of Colloid and Interface Science, 2007, 307, 559-562.	9.4	6
24	Development of a model for thin-film stability and spreading in solid–liquid–liquid systems. Journal of Adhesion Science and Technology, 2007, 21, 243-265.	2.6	4
25	Optimization of Gas Assisted Gravity Drainage (GAGD) Process in a Heterogeneous Sandstone Reservoir: Field-Scale Study. , 2015, , .		3
26	Potential application of the CO <sub align="right">2-assisted gravity drainage process in a mature oil field: insights from reservoir-scale EOR evaluation. International Journal of Oil, Gas and Coal Technology, 2020, 25, 19.</sub>	0.2	3
27	A Single-Well Gas-Assisted Gravity Drainage Enhanced Oil Recovery Process for U.S. Deepwater Gulf of Mexico Operations. Energies, 2021, 14, 1743.	3.1	3
28	Solubility, Miscibility and their Relation to Interfacial Tension for Application in Reservoir Gas-Oil Systems. , 2004, , .		2
29	Estimation of Near-Miscibility Conditions Based on Gas-Oil Interfacial Tension Calculations. , 2015, , .		2
30	Comments on "An analysis of the vanishing interfacial tension technique for determination of minimum miscibility pressure―by F.M. Orr and K. Jessen [Fluid Phase Equilib. 255 (2007) 99–109]. Fluid Phase Equilibria, 2007, 259, 235-237.	2.5	1
31	Gas-Assisted Gravity Drainage GAGD Process for Enhanced Oil Recovery: A Comprehensive Review and Field Applications. , 2017, , .		0