Christina Lopano

List of Publications by Year in descending order

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1478505 1474206 13 260 9 6 citations h-index g-index papers 13 13 13 309 docs citations times ranked citing authors all docs

#	Article	lF	CITATIONS
1	Determination of transition metal ions in fossil fuel associated wastewaters using chelation ion chromatography. Journal of Chromatography A, 2022, 1668, 462924.	3.7	4
2	Predicting the potential for mineral scale precipitation in unconventional reservoirs due to fluid-rock and fluid mixing geochemical reactions. Fuel, 2021, 284, 118883.	6.4	18
3	Geochemical controls on CO ₂ interactions with deep subsurface shales: implications for geologic carbon sequestration. Environmental Sciences: Processes and Impacts, 2021, 23, 1278-1300.	3.5	16
4	Influence of Flow Pathway Geometry on Barite Scale Deposition in Marcellus Shale during Hydraulic Fracturing. Energy & E	5.1	3
5	Influence of Reactive Flow Conditions on Barite Scaling in Marcellus Shale during Stimulation and Shut-In Periods of Hydraulic Fracturing. Energy & Shut-In Periods of Hydraulic Fracturing. Energy & Shut-In Periods of Hydraulic Fracturing.	5.1	22
6	Utilization of produced water baseline as a groundwater monitoring tool at a CO2-EOR site in the Permian Basin, Texas, USA. Applied Geochemistry, 2020, 121, 104688.	3.0	5
7	Investigation of Barite Scaling During Reaction between Pre-Treated Hydraulic Fracturing Fluid from the Field and Marcellus Shale. , 2020, , .		5
8	Reactive Transport Modeling of Geological Carbon Storage Associated With CO2 and Brine Leakage. , 2019, , 89-116.		3
9	Bench-Top Experiments Evaluating Simulated Hydraulic Fracturing Fluid Interactions with Marcellus Shale Core. , 2018, , .		3
10	Laboratory-Scale Studies on Chemical Reactions Between Fracturing Fluid and Shale Core From the Marcellus Shale Energy and Environmental Laboratory (MSEEL) Site., 2017,,.		11
11	An investigation of factors affecting the interaction of CO2 and CH4 on shale in Appalachian Basin. Journal of Unconventional Oil and Gas Resources, 2016, 14, 99-112.	3.5	42
12	Reactive transport of CO2-saturated water in a cement fracture: Application to wellbore leakage during geologic CO2 storage. International Journal of Greenhouse Gas Control, 2016, 44, 276-289.	4.6	59
13	Developing a robust geochemical and reactive transport model to evaluate possible sources of arsenic at the CO2 sequestration natural analog site in Chimayo, New Mexico. International Journal of Greenhouse Gas Control, 2012, 10, 199-214.	4.6	69