Andreia P Plaza-Faverola

List of Publications by Year in descending order

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#	Article	IF	CITATIONS
1	Gas Hydrate Related Bottom-Simulating Reflections Along the West-Svalbard Margin, Fram Strait. , 2022, , 225-235.		1
2	Origin and Periodic Behavior of Short Duration Signals Recorded by Seismometers at Vestnesa Ridge, an Active Seepage Site on the West-Svalbard Continental Margin. Frontiers in Earth Science, 2022, 10, .	1.8	4
3	Impact of Gas Saturation and Gas Column Height at the Base of the Gas Hydrate Stability Zone on Fracturing and Seepage at Vestnesa Ridge, West-Svalbard Margin. Energies, 2022, 15, 3156.	3.1	4
4	Glacially Induced Stress Across the Arctic From the Eemian Interglacial to the Present—Implications for Faulting and Methane Seepage. Journal of Geophysical Research: Solid Earth, 2022, 127, .	3.4	7
5	Interactions between deep formation fluid and gas hydrate dynamics inferred from pore fluid geochemistry at active pockmarks of the Vestnesa Ridge, west Svalbard margin. Marine and Petroleum Geology, 2021, 127, 104957.	3.3	9
6	A Continuous Seismostratigraphic Framework for the Western Svalbard-Barents Sea Margin Over the Last 2.7 Ma: Implications for the Late Cenozoic Glacial History of the Svalbard-Barents Sea Ice Sheet. Frontiers in Earth Science, 2021, 9, .	1.8	9
7	Physical conditions and frictional properties in the source region of a slow-slip event. Nature Geoscience, 2021, 14, 334-340.	12.9	14
8	The Plio-Pleistocene seepage history off western Svalbard inferred from 3D petroleum systems modelling. Marine and Petroleum Geology, 2021, 128, 105023.	3.3	8
9	Impact of tides and sea-level on deep-sea Arctic methane emissions. Nature Communications, 2020, 11, 5087.	12.8	34
10	Crustal processes sustain Arctic abiotic gas hydrate and fluid flow systems. Scientific Reports, 2020, 10, 10679.	3.3	9
11	Detection of Gas Hydrates in Faults Using Azimuthal Seismic Velocity Analysis, Vestnesa Ridge, W‣valbard Margin. Journal of Geophysical Research: Solid Earth, 2020, 125, e2019JB017949.	3.4	18
12	A 160,000-year-old history of tectonically controlled methane seepage in the Arctic. Science Advances, 2019, 5, eaaw1450.	10.3	60
13	Evolution of contourite drifts in regions of slope failures at eastern Fram Strait. Arktos, 2019, 5, 105-120.	1.0	5
14	Repeatability of high-resolution 3D seismic data. Geophysics, 2019, 84, B75-B94.	2.6	14
15	Correlation between tectonic stress regimes and methane seepage on the western Svalbard margin. Solid Earth, 2019, 10, 79-94.	2.8	33
16	Modelling persistent methane seepage offshore western Svalbard since early Pleistocene. Marine and Petroleum Geology, 2018, 91, 800-811.	3.3	29
17	3â€Ð Seismic Investigation of a Gas Hydrate and Fluid Flow System on an Active Midâ€Ocean Ridge; Svyatogor Ridge, Fram Strait. Geochemistry, Geophysics, Geosystems, 2018, 19, 2325-2341. 	2.5	19
18	Methane seepage at Vestnesa Ridge (NW Svalbard) since the Last Glacial Maximum. Quaternary Science Reviews, 2018, 193, 98-117.	3.0	32

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19	Bottomâ€simulating reflector dynamics at Arctic thermogenic gas provinces: An example from Vestnesa Ridge, offshore west Svalbard. Journal of Geophysical Research: Solid Earth, 2017, 122, 4089-4105.	3.4	49
20	Massive blow-out craters formed by hydrate-controlled methane expulsion from the Arctic seafloor. Science, 2017, 356, 948-953.	12.6	177
21	Microseismicity Linked to Gas Migration and Leakage on the Western Svalbard Shelf. Geochemistry, Geophysics, Geosystems, 2017, 18, 4623-4645.	2.5	16
22	Removal of methane through hydrological, microbial, and geochemical processes in the shallow sediments of pockmarks along eastern Vestnesa Ridge (Svalbard). Limnology and Oceanography, 2016, 61, S324.	3.1	42
23	Splay fault branching from the <scp>H</scp> ikurangi subduction shear zone: Implications for slow slip and fluid flow. Geochemistry, Geophysics, Geosystems, 2016, 17, 5009-5023.	2.5	23
24	Regulation of ice stream flow through subglacial formation of gas hydrates. Nature Geoscience, 2016, 9, 370-374.	12.9	38
25	Gas migration through Opouawe Bank at the Hikurangi margin offshore New Zealand. Geo-Marine Letters, 2016, 36, 187-196.	1.1	18
26	Gas hydrate and free gas detection using seismic quality factor estimates from high-resolution P-cable 3D seismic data. Interpretation, 2016, 4, SA39-SA54.	1.1	20
27	Bivalve shell horizons in seafloor pockmarks of the last glacialâ€interglacial transition: a thousand years of methane emissions in the <scp>A</scp> rctic <scp>O</scp> cean. Geochemistry, Geophysics, Geosystems, 2015, 16, 4108-4129.	2.5	29
28	Role of tectonic stress in seepage evolution along the gas hydrateâ€charged Vestnesa Ridge, Fram Strait. Geophysical Research Letters, 2015, 42, 733-742.	4.0	95
29	Abiotic methane from ultraslow-spreading ridges can charge Arctic gas hydrates. Geology, 2015, 43, 371-374.	4.4	52
30	Thermal evolution of the New Zealand Hikurangi subduction margin: Impact on natural gas generation and methane hydrate formation – A model study. Marine and Petroleum Geology, 2015, 63, 97-114.	3.3	60
31	Submarine gas seepage in a mixed contractional and shear deformation regime: Cases from the Hikurangi obliqueâ€subduction margin. Geochemistry, Geophysics, Geosystems, 2014, 15, 416-433.	2.5	33
32	Shallow methane hydrate system controls ongoing, downslope sediment transport in a lowâ€velocity active submarine landslide complex, <scp>H</scp> ikurangi <scp>M</scp> argin, <scp>N</scp> ew <scp>Z</scp> ealand. Geochemistry, Geophysics, Geosystems, 2014, 15, 4137-4156.	2.5	67
33	Evolution of fluid expulsion and concentrated hydrate zones across the southern Hikurangi subduction margin, New Zealand: An analysis from depth migrated seismic data. Geochemistry, Geophysics, Geosystems, 2012, 13, .	2.5	74
34	The free gas zone beneath gas hydrate bearing sediments and its link to fluid flow: 3-D seismic imaging offshore mid-Norway. Marine Geology, 2012, 291-294, 211-226.	2.1	22
35	Repeated fluid expulsion through sub-seabed chimneys offshore Norway in response to glacial cycles. Earth and Planetary Science Letters, 2011, 305, 297-308.	4.4	109
36	Evidence from threeâ€dimensional seismic tomography for a substantial accumulation of gas hydrate in a fluidâ€escape chimney in the Nyegga pockmark field, offshore Norway. Journal of Geophysical Research, 2010, 115, .	3.3	58

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37	Fluid distributions inferred from P-wave velocity and reflection seismic amplitude anomalies beneath the Nyegga pockmark field of the mid-Norwegian margin. Marine and Petroleum Geology, 2010, 27, 46-60.	3.3	57