Chun Huh

List of Publications by Year in descending order

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136885 161767 4,033 79 32 54 citations h-index g-index papers 82 82 82 2919 all docs docs citations times ranked citing authors

#	Article	IF	Citations
1	Interfacial tensions and solubilizing ability of a microemulsion phase that coexists with oil and brine. Journal of Colloid and Interface Science, 1979, 71, 408-426.	5.0	561
2	Nanoparticle-stabilized carbon dioxide-in-water foams with fine texture. Journal of Colloid and Interface Science, 2013, 391, 142-151.	5.0	189
3	A 2.5-D glass micromodel for investigation of multi-phase flow in porous media. Lab on A Chip, 2017, 17, 640-646.	3.1	159
4	Nanoparticle-Stabilized Emulsions for Applications in Enhanced Oil Recovery. , 2010, , .		147
5	A critical review on use of polymer microgels for conformance control purposes. Journal of Petroleum Science and Engineering, 2014, 122, 741-753.	2.1	139
6	Nanoparticle-Stabilized Supercritical CO2 Foams for Potential Mobility Control Applications. , 2010, , .		136
7	Size-dependent properties of silica nanoparticles for Pickering stabilization of emulsions and foams. Journal of Nanoparticle Research, 2016, 18, 1.	0.8	129
8	Viscosity and stability of ultra-high internal phase CO2-in-water foams stabilized with surfactants and nanoparticles with or without polyelectrolytes. Journal of Colloid and Interface Science, 2016, 461, 383-395.	5.0	123
9	Investigation of Nanoparticle Adsorption During Transport in Porous Media. SPE Journal, 2015, 20, 667-677.	1.7	119
10	A Microfluidic Investigation of the Synergistic Effect of Nanoparticles and Surfactants in Macro-Emulsion-Based Enhanced Oil Recovery. SPE Journal, 2017, 22, 459-469.	1.7	87
11	Enhanced Migration of Surface-Treated Nanoparticles in Sedimentary Rocks. , 2009, , .		86
12	Use of nanoparticles for oil production applications. Journal of Petroleum Science and Engineering, 2019, 172, 97-114.	2.1	81
13	Theoretical and experimental investigation of the motion of multiphase fluids containing paramagnetic nanoparticles in porous media. Journal of Petroleum Science and Engineering, 2012, 81, 129-144.	2.1	72
14	Graphene oxide nanoplatelet dispersions in concentrated NaCl and stabilization of oil/water emulsions. Journal of Colloid and Interface Science, 2013, 403, 1-6.	5.0	72
15	Ultradry Carbon Dioxide-in-Water Foams with Viscoelastic Aqueous Phases. Langmuir, 2016, 32, 28-37.	1.6	71
16	Effect of Adsorbed Amphiphilic Copolymers on the Interfacial Activity of Superparamagnetic Nanoclusters and the Emulsification of Oil in Water. Macromolecules, 2012, 45, 5157-5166.	2.2	66
17	Stabilization of Iron Oxide Nanoparticles in High Sodium and Calcium Brine at High Temperatures with Adsorbed Sulfonated Copolymers. Langmuir, 2013, 29, 3195-3206.	1.6	65
18	Recent Advances Incorporating Superparamagnetic Nanoparticles into Immunoassays. ACS Applied Nano Materials, 2018, 1, 512-521.	2.4	64

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19	Stable Citrate-Coated Iron Oxide Superparamagnetic Nanoclusters at High Salinity. Industrial & Engineering Chemistry Research, 2010, 49, 12435-12443.	1.8	63
20	Aggregation of silica nanoparticles and its impact on particle mobility under high-salinity conditions. Journal of Petroleum Science and Engineering, 2015, 133, 376-383.	2.1	62
21	Microfluidic Investigation of Nanoparticles' Role in Mobilizing Trapped Oil Droplets in Porous Media. Langmuir, 2015, 31, 13673-13679.	1.6	60
22	A Rheological Model for pH-Sensitive Ionic Polymer Solutions for Optimal Mobility-Control Applications. , 2005, , .		59
23	Foams and Emulsions Stabilized With Nanoparticles for Potential Conformance Control Applications. , 2009, , .		58
24	Equilibrium of a Microemulsion That Coexists With Oil or Brine. Society of Petroleum Engineers Journal, 1983, 23, 829-847.	0.9	52
25	Superparamagnetic nanoclusters coated with oleic acid bilayers for stabilization of emulsions of water and oil at low concentration. Journal of Colloid and Interface Science, 2010, 351, 225-232.	5.0	52
26	Stabilization of Superparamagnetic Iron Oxide Nanoclusters in Concentrated Brine with Cross-Linked Polymer Shells. Langmuir, 2011, 27, 10962-10969.	1.6	50
27	Chemical and Hydrodynamic Mechanisms for Long-Term Geological Carbon Storage. Journal of Physical Chemistry C, 2014, 118, 15103-15113.	1.5	50
28	Crosswell Magnetic Sensing of Superparamagnetic Nanoparticles for Subsurface Applications. SPE Journal, 2015, 20, 1067-1082.	1.7	46
29	Screening Criteria and Considerations of Offshore Enhanced Oil Recovery. Energies, 2016, 9, 44.	1.6	45
30	Transport of Nanoparticle-Stabilized CO \$\$_2\$\$ 2 -Foam in Porous Media. Transport in Porous Media, 2016, 111, 265-285.	1.2	44
31	Development of a Viscoelastic Property Database for EOR Polymers. , 2010, , .		43
32	Adsorption of iron oxide nanoclusters stabilized with sulfonated copolymers on silica in concentrated NaCl and CaCl2 brine. Journal of Colloid and Interface Science, 2013, 398, 217-226.	5.0	41
33	Mechanistic Model for Nanoparticle Retention in Porous Media. Transport in Porous Media, 2016, 115, 387-406.	1.2	41
34	Fly ash nanoparticles as a CO2 foam stabilizer. Powder Technology, 2015, 283, 77-84.	2.1	39
35	Carbon Dioxide-in-Water Foams Stabilized with a Mixture of Nanoparticles and Surfactant for CO2 Storage and Utilization Applications. Energy Procedia, 2014, 63, 7929-7938.	1.8	37
36	Effects of Magnetic Field on the Motion of Multiphase Fluids Containing Paramagnetic Particles in Porous Media. , 2010, , .		36

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37	Nanoparticle Stabilized Carbon Dioxide in Water Foams for Enhanced Oil Recovery., 2012, , .		36
38	Formation of a middle-phase from a lower or upper-phase microemulsion. Journal of Colloid and Interface Science, 1984, 97, 201-219.	5.0	35
39	Viscosity Model of Preformed Microgels for Conformance and Mobility Control. Energy & Energy	2.5	34
40	Modeling fracture propagation and cleanup for dry nanoparticle-stabilized-foam fracturing fluids. Journal of Petroleum Science and Engineering, 2016, 146, 210-221.	2.1	32
41	Conditions for Generating Nanoparticle-Stabilized CO2 Foams in Fracture and Matrix Flow., 2013,,.		31
42	Flow enhancement of water-based nanoparticle dispersion through microscale sedimentary rocks. Scientific Reports, 2015, 5, 8702.	1.6	30
43	Transport Model Implementation and Simulation of Microgel Processes for Conformance and Mobility Control Purposes. Energy & Samp; Fuels, 2011, 25, 5063-5075.	2.5	28
44	Fly Ash Nanoparticle-Stabilized CO2-in-Water Foams for Gas Mobility Control Applications. , 2015, , .		23
45	Artificial Neural Network Model to Estimate the Viscosity of Polymer Solutions for Enhanced Oil Recovery. Applied Sciences (Switzerland), 2016, 6, 188.	1.3	23
46	Foam Generation Hysteresis in Porous Media: Experiments and New Insights. Transport in Porous Media, 2017, 116, 687-703.	1,2	23
47	Measuring and modeling the magnetic settling of superparamagnetic nanoparticle dispersions. Journal of Colloid and Interface Science, 2015, 447, 58-67.	5.0	21
48	An experimental and numerical study of wellbore leakage mitigation using pH-triggered polymer gelant. Fuel, 2018, 217, 444-457.	3.4	21
49	Control of magnetite primary particle size in aqueous dispersions of nanoclusters for high magnetic susceptibilities. Journal of Colloid and Interface Science, 2016, 462, 359-367.	5.0	20
50	Focused Magnetic Heating Utilizing Superparamagnetic Nanoparticles for Improved Oil Production Applications. , 2012, , .		19
51	Nanoparticle-Stabilized Emulsions for Improved Mobility Control for Adverse-mobility Waterflooding., 2016,,.		17
52	Multi-Scale Evaluation of Nanoparticle-Stabilized CO2-in-Water Foams: From the Benchtop to the Field. , 2015, , .		16
53	Oil Droplet Removal from Produced Water Using Nanoparticles and Their Magnetic Separation. , 2016, , .		15
54	Development and Use of a Simulation Model for Mobility/Conformance Control Using a pH-Sensitive Polymer., 2007,,.		14

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55	Accelerated Oil Droplet Separation from Produced Water Using Magnetic Nanoparticles. , 2014, , .		14
56	The Use of a pH-Triggered Polymer Gelant to Seal Cement Fractures in Wells. SPE Drilling and Completion, 2016, 31, 225-235.	0.9	14
57	Efficient Removal of Enhanced-Oil-Recovery Polymer From Produced Water With Magnetic Nanoparticles and Regeneration/Reuse of Spent Particles. SPE Production and Operations, 2017, 32, 374-381.	0.4	13
58	Nanoparticle-Stabilized Natural Gas Liquid-in-Water Emulsions for Residual Oil Recovery., 2016,,.		12
59	On the feasibility of inducing oil mobilization in existing reservoirs via wellbore harmonic fluid action. Journal of Petroleum Science and Engineering, 2011, 76, 116-123.	2.1	11
60	Application of pH-Triggered Polymers in Fractured Reservoirs to Increase Sweep Efficiency. , 2008, , .		10
61	Highly porous CO2 hydrate generation aided by silica nanoparticles for potential secure storage of CO2 and desalination. RSC Advances, 2017, 7, 9545-9550.	1.7	10
62	Theoretical and Experimental Investigation of the Motion of Multiphase Fluids Containing Paramagnetic Nanoparticles in Porous Media. , 2010, , .		9
63	One-Step Synthesis and Functionalization of High-Salinity-Tolerant Magnetite Nanoparticles with Sulfonated Phenolic Resin. Langmuir, 2019, 35, 8769-8775.	1.6	9
64	Maximization of Oil Mobility within a Hydrocarbon Reservoir for Elastic Wave-based Enhanced Oil Recovery. , $2011, \dots$		8
65	Quasi-static analysis of a ferrofluid blob in a capillary tube. Journal of Applied Physics, 2012, 111, 074901.	1.1	8
66	Crosswell Magnetic Sensing of Superparamagnetic Nanoparticles for Subsurface Applications. , 2013, , .		8
67	Efficient Removal of EOR Polymer from Produced Water Using Magnetic Nanoparticles and Regeneration/Re-Use of Spent Particles. , 2016, , .		8
68	Precision Control of Gel Formation Using Superparamagnetic Nanoparticle-Based Heating., 2015,,.		7
69	Excitable Nanoparticles for Trapped Oil Mobilization. , 2014, , .		5
70	The Use of a pH-Triggered Polymer Gelant to Seal Cement Fractures in Wells. , 2015, , .		5
71	Alkaline Earth Element Adsorption onto PAA-Coated Magnetic Nanoparticles. Energies, 2017, 10, 223.	1.6	5
72	Estimation of Oil Production Rates in Reservoirs Exposed to Focused Vibrational Energy., 2014,,.		4

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#	Article	IF	CITATION
73	Temperature Dependence of the Shear-Thinning Behavior o Partially Hydrolyzed Polyacrylamide Solution for Enhanced Oil Recovery. Journal of Energy Resources Technology, Transactions of the ASME, 2021, 143, .	1.4	4
74	Viscosity and Stability of Dry CO2 Foams for Improved Oil Recovery. , 2016, , .		3
75	A two-site filtration model for silica nanoaggregate mobility in porous media under high salinity conditions. Journal of Nanoparticle Research, 2018, 20, 1.	0.8	3
76	Temperature dependence of relaxation time of hydrolyzed polyacrylamide solution for enhanced oil recovery. Journal of Industrial and Engineering Chemistry, 2019, 78, 257-264.	2.9	3
77	Silica, Fly Ash and Magnetite Nanoparticles for Improved Oil and Gas Production. Journal of the Korean Society of Mineral and Energy Resources Engineers, 2018, 55, 272-284.	0.1	3
78	Spontaneous generation of stable CO2 emulsions via the dissociation of nanoparticle-aided CO2 hydrate. Journal of Petroleum Science and Engineering, 2021, , 109203.	2.1	1
79	Retention of Iron-Oxide Nanoparticles in Sandstone Rocks with High Salinity. Journal of Computational and Theoretical Nanoscience, 2016, 13, 5693-5698.	0.4	1